THAN MEATON WILL COMMERVATION COMMUSSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	•	1.61-1.1.0	Lease	Ollie J. Boyd		We No	
Location	Atlantic Ri	chfield Company	Twp	Rge 37-1		County	Lea
of Well	F	23	22-S Type of Prod	Method of Proc Flow, Art Lift	l Prod.	Medium or Csg)	Choke Size
Upper	Name of Rese	rvoir or Pool	(Oil or Gas) Gas	Flow		sg	EPNG
Lower			Oil	Flow	Т	bg	30/64
Compl I	Drinkard						
			FLOW TEST				
		(hour, date):				Upper	Lower
		date):8:00					Completion X
		e zone producing.					612
Pressure at beginning of test						761	
Stabilized? (Yes or No)						No	No No
Maximum pressure during test							612
Minimum pressure during test							15
Pressure at conclusion of test							15
Pressure change during test (Maximum minus Minimum)+130							
Was pre	ssure change a	an increase or a	decrease?		Time On	increase	decrease
Well cl	osed at (hour,	, date):8	:00 a.m. 3-11-	-70 Produc	tion	24 hour	s
Oil Pro	duction Test: 1	_bbls; Grav40°	Gas Proc During	duction Test21	MC H	; GOR	21000
Remarks							
<del></del>			FLCW TEST	NO. 2			_
Wall an	oned at (hour	, date):8:00	o a.m. 3-12-70		(	Upper Completion	Lower Completion
		the zone produci				X	
		- af +aa+				988	532
	10 /37			•••••		<del></del>	532 No
		No)			••••••	No	
	n pressure dur	No)			•••••••••••••••••••••••••••••••••••••••	No 988	No
Minimum	n pressure dur	No)ing testing test				No 988 210	No 643
Minimum Pressur	n pressure dur n pressure dur re at conclusi	No)  ing test  on of test			· · · · · · · · · · · · · · · · · · ·	No 988 210 210	No 643 532
Minimum Pressur Pressur	n pressure during pressure during pressure during et conclusione change during	no)  ing test  on of test  ng test (Maximum	n minus Minimum)			No 988 210 210 -778	No 643 532 643 +111
Minimum Pressur Pressur Was pre	n pressure during pressure during e at conclusione change during essure change	ing test  ing test  on of test  ng test (Maximum  an increase or a	minus Minimum)	· · · · · · · · · · · · · · · · · · ·	time on	No 988 210 210 -778 decrease	No 643 532 643 +111 increase
Minimum Pressur Pressur Was pre	n pressure during pressure during et conclusione change during essure change during du	ing test  ing test  on of test  ng test (Maximum  an increase or a	minus Minimum) decrease? a.m. 3-13-70 Gas Prod	Total to Product	time on	No 988 210 210 -778 decrease 24 hou	No 643 532 643 +111 increase
Minimum Pressur Pressur Was pre	n pressure during pressure during et conclusione change during essure change during du	ing test  ing test  on of test  ng test (Maximum  an increase or a	minus Minimum) decrease? a.m. 3-13-70 Gas Prod	Total to Product	time on	No 988 210 210 -778 decrease 24 hou	No 643 532 643 +111 increase
Minimum Pressur Pressur Was pre Well cl Oil Pro During	n pressure during a pressure during at conclusion test: Dry Gas	ing test  ing test  on of test  ng test (Maximum  an increase or a	a minus Minimum) decrease?  a.m. 3-13-70 Gas Prod ;During T	Total to Product	time on	No 988 210 210 -778 decrease 24 hou	No 643 532 643 +111 increase
Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks	n pressure during pressure during pressure during essure change during bound at (hour bouction test: Dry Gas	ing test  ing test  on of test  ng test (Maximum an increase or a , date) 8:00  _bbls; Grav	a minus Minimum) decrease? a.m. 3-13-70 Gas Prod ;During T	Total	time on tionMCF;	No 988 210 210 -778 decrease 24 hou	No 643 532 643 +111 increase
Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks	n pressure during pressure during change during essure change during bessure change duction Test: Dry Gas	ing test  ing test  on of test  ng test (Maximum an increase or a , date) 8:00  _bbls; Grav	a minus Minimum) decrease? a.m. 3-13-70 Gas Prod ;During T	Total	time on tion MCF;	No 988 210 210 -778 decrease 24 hou  GOR	No 643 532 643 +111 increase rs
Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks I hereb	n pressure during pressure during change during essure change during blosed at (hour eduction test: Dry Gas especially certify that edge.	ing test  ing test  on of test  ng test (Maximum an increase or a , date) 8:00  _bbls; Grav  t the informatio	a minus Minimum) decrease? a.m. 3-13-70 Gas Prod ;During T	Total	time on tion MCF;	No 988 210 210 -778 decrease 24 hou  GOR	No 643 532 643 +111 increase rs
Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks I hereb	n pressure during pressure during change during essure change during blosed at (hour eduction test: Dry Gas especially certify that edge.	ing test  ing test  on of test  ng test (Maximum an increase or a , date) 8:00  _bbls; Grav	a minus Minimum) decrease? a.m. 3-13-70 Gas Prod ;During T	Total	time on tion MCF;	No 988 210 210 -778 decrease 24 hou  GOR	No 643 532 643 +111 increase rs est of my
Minimum Pressur Pressur Was pre Well cl Oil Pro During Remarks I hereb	n pressure during pressure during change during essure change during blosed at (hour eduction test: Dry Gas especially certify that edge.	ing test  ing test  on of test  ng test (Maximum an increase or a , date) 8:00  _bbls; Grav  t the informatio	a minus Minimum) decrease? a.m. 3-13-70 Gas Prod ;During T	Total	time on tionMCF;	No 988 210 210 -778 decrease 24 hou  GOR  e to the b chfield Co	No 643 532 643 +111 increase rs est of my ompany