

HOBBS OFFICE O. C. C.

Orig&2cc: OCC, Hobbs JUN 7 3 36 PM '67
cc: Regional Office
cc: file

WORKING
LEASE OFFICE
OPERATIONS

1. National Type of Lease
State ☐ Fed ☒
2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR WELLS EXCEPT TO COMPLETE YOUR TASKS ON DIFFERENT PLAYS. USE SEPARATE FORM FOR EACH PLAY.)

3. Oil Well ☒ Gas Well ☐ Other ☐ **Shut-in Oil Corporation Merged into Atlantic Richfield Company effective March 4, 1968**

4. Name of Lessee **SHUT-IN OIL & GAS COMPANY**

5. Address of Lessee **P.O. Box 1920, Hobbs, New Mexico 88240**

6. Location of Well
UNIT LOT **1**, **330** FEET FROM THE **NE** CORNER OF **21** LINE AND **21** FEET FROM THE **1** CORNER OF **21** SECTION **26** TOWNSHIP **22S** RANGE **30E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name **Ellie J. Boyd**

9. Well No. **5**

10. Field and Pool, or Wildcat **Drinkard Pool**

11. Elevation (Show whether **DP**, **RT**, **SR**, etc.) **3334' GR**

12. County **Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOBS ☐ OTHER **Refracturing cement Tubing & acid & SIF Dri.** ☒

7. I, the undersigned, hereby certify that the information above is true and complete to the best of my knowledge and belief.

4-21-67 1st plug in well D Packer C 6300'. Gas O.H. Dev. & 5000', ran 2-3/8" CD tubing to 5815' and plugged 400 sacks Prodr Cement. 1/2" of 1 1/2" CFFS and 1/8" flow seal in 5815' to 5820'.

4-22-67 Ran 100 sacks, 3rd 2 in first 300 sacks. Min. Press. 1200#, reversed out 32 sks. Filled w. 5800' and cement to 5815' with drilled good cement 5815' to 6096' and cement hangers to 6116'. Pressure test 6096-6004' and casing to 6116', for 30 mins. Tested O.K.

4-27-67 Re-perf. Drinkard 6375-77' w/ 4-3/8" holes. Acid wash Drinkard perfs. 6375-77' w/ 200 Gal. 10% Press. 2900#, Min. 1800#, 1 1/2 BFW, 5 mins. SIF O.K.

4-28-67 Re-perf. Drinkard perfs. 6375-6423' w/ 30000 Gals. Refined oil and 30000# sand Min. Press. 1200#, Min. 5000# & 11.7 BPM, 1000' 2000', 20 mins. BFW 31,50#.

4-29-67 Ran 2-3/8" tubing to 6415' w/ seat nipple & 1 1/2" SIF. Swabbing and testing.

6-1-67 1st overall test 24 hours ending 6:00 AM 6-2-67 pumped Drinkard perfs. 6375-6423' 22 LBS GPM 35.2 plus 30 BFW w/ 2000' 2000'. Repositioned in Drinkard Pool Calendar 11. Allowable of 22 BFW after squeezing Tubing perfs. 6375-6096' & freeing old perfs. 6375-6423' and additional perfs. 6375-77' in Drinkard.

8. I, the undersigned, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Supervising Engineer DATE 6-7-67

APPROVED BY Leslie A. Clements TITLE Supervising Engineer DATE 6-7-67

CONDITIONS OF APPROVAL, IF ANY: