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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 2cc: OCC, Hobbs  
cc: Regional Office  
cc: file

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name Ollie Boyd
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>2160</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3334' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> Drinkard	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Squeeze cement Tubb & Acidize & Frac <input checked="" type="checkbox"/> Dri.	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently completed in Drinkard perms. 6388-6423' and Tubb perms. 5836-6094'.  
TD 7572', PBTD 6578'.

Propose To: Squeeze Tubb perms. 5836-6094' w/cement. Test squeeze and clean-out to 6520'.  
Reperforate Drinkard formation approx. 6375-77' w/2-3/8" jet shots per. ft.  
Breakdown perms. w/approx. 500 gals. Mud Acid. Sand Oil Frac Drinkard perms.  
6388-6423' w/approx. 30,000 gals. refined oil and 30,000# sand. Redomplete  
as single oilwell in Drinkard formation. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 4-17-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: