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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SAMEDAN OIL CORPORATION	8. Farm or Lease Name Boyd
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE FEL LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3330' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/8/75 the well was reentered. Tubing and packer were stuck at approximately 5400'. The tubing was cut at 5388' leaving 812' of tubing and packer in hole. Bridge Plug was set at 5357'. Four squeeze holes were perforated at 3205'. Circulation was established behind production casing. Casing was recemented with 150 sx Class "C" cement. TOC 1900'. The well is temporarily abandoned until recompletion of Boyd 2 is completed. If production is established on the Boyd 2 the Boyd 1 will be plugged and abandoned.

Ex. 11/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

William S. McCuen

TITLE **Production Superintendent**

DATE **12/05/75**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: