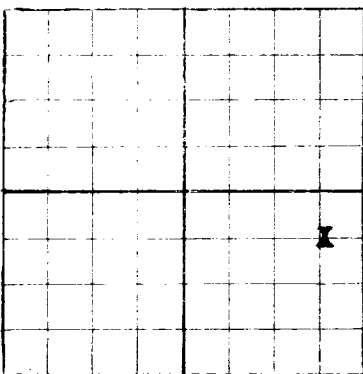


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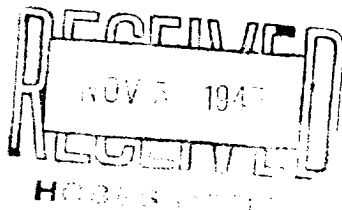
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

DUPLICATE

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Anderson-Prichard Oil Corp. - Stanolind Oil & Gas Co. Box 1697 - Hobbs, New Mexico  
Company or Operator Address

Lee Well No. 1 in E2 of SE1 of Sec. 23, T. 22-S

R. 37E N. M. P. M. Drinkard Field, Lea County.

Well is 3300 feet south of the North line and 660 feet west of the East line of Section 23, 22S, 37E

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is Ollie I. Boyd Address Eunice, New Mexico

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is Stanolind Oil and Gas Company Address Stanolind Bldg., Tulsa, Okla.

Drilling commenced 7-24 19 45 Drilling was completed 10-28 19 45

Name of drilling contractor Oil Well Drilling Company Address Odessa, Texas

Elevation above sea level at top of casing 3329 DF feet.

The information given is to be kept confidential until Not Confidential 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 6380 to 6440 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from None to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13-3/8"</u>	<u>48#</u>	<u>8 Rd.</u>	<u>SS</u>	<u>321</u>		<u>None</u>	<u>None</u>		<u>Surface Pipe</u>
<u>9-5/8"</u>	<u>36#</u>	<u>8 Rd.</u>	<u>SS</u>	<u>3000</u>	<u>Larkin</u>	<u>None</u>	<u>None</u>		<u>Intermediate Casing</u>
<u>7"</u>	<u>23#</u>	<u>8 Rd.</u>	<u>SS</u>	<u>6408</u>	<u>Larkin</u>	<u>None</u>	<u>None</u>		<u>Oil String</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WIDERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17"</u>	<u>13-3/8</u>	<u>336'</u>	<u>250</u>	<u>Halliburton</u>	<u>9#</u>	
<u>12-1/4</u>	<u>9-5/8</u>	<u>2993'</u>	<u>1200</u>	<u>Halliburton</u>	<u>9#</u>	
<u>8-3/4</u>	<u>7</u>	<u>6367</u>	<u>700</u>	<u>Halliburton</u>	<u>9#</u>	

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material None Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT <del>NOT</del> TREATED	DEPTH CLEANED OUT
		<u>15% Western Co.</u>	<u>2000 Gal</u>	<u>10-28-45</u>	<u>6366 - 6440</u>	

Results of shooting or chemical treatment 20 barrels per day natural before acid - 8 barrels per hour after acid.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 6440 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing 10-29 19 45

The production of the first 24 hours was 194 barrels of fluid of which 98 % was oil; 0 % emulsion; 2 % water; and 0 % sediment. Gravity, Be. No test.

If gas well, cu. ft. per 24 hours No test. Gallons gasoline per 1,000 cu. ft. of gas No test.

Rock pressure, lbs. per sq. in. No test.

## EMPLOYEES

Oil Well Drilling Company Driller \_\_\_\_\_ Driller \_\_\_\_\_

Odessa, Texas Driller \_\_\_\_\_ Driller \_\_\_\_\_

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd

Hobbs, New Mexico 11-2-45  
Place Date

day of November 19 45

Name Ed Dayton

Position District Clerk

Representing Anderson-Prichard Oil Corp.  
Company or Operator

My Commission expires \_\_\_\_\_

Address Box 1697 - Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Sand.
70	340	270	Shells and sand.
340	1048	708	Red Beds.
1048	1175	127	Red bed and anhydrite.
1175	1263	88	Salt and anhydrite.
1263	1424	161	Shale and anhydrite.
1424	2450	1026	Salt and anhydrite.
2450	3018	568	Gyp and anhydrite.
3018	3582	564	Lime and anhydrite.
3582	4343	761	Lime.
4343	4465	122	Lime and sand.
4465	5049	584	Lime.
5049	5164	115	Lime and anhydrite.
5164	6440	1276	Lime to Total Depth.