

## STÂTE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

12-15-92

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

| OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501               |
|---|
| RE: Proposed:  MC DHC X NSL NSP SWD WFX PMX                                       |
| Gentlemen:  |
| I have examined the application for the:  |
| Marathon Oil Co. J. L. Muncy #1-P 24-22-37  Operator Lease & Well No. Funit S-T-R |
| and my recommendations are as follows:  |
|   |
|   |
|   |
|   |
| Yours very truly,   |
| Jerry Sexton<br>Supervisor, District 1  |



P.O. Box 2409 Hobbs, New Mexico 88240 Telephone 505/393-7106

December 1, 1992

Mr. David Catanach Energy and Mineral Department Oil Conservation Division PO Box 2088 Santa Fe, NM 87501

RE: Request for Exception to Rule 303-A
Downhole Commingling
Marathon Oil Company
J.L. Muncy Well No. 1
Unit P, 660' FEL & 660' FSL
Section 24, T-22-S, R-37-E
Tubb Gas and Brunson, South Formations
Drinkard Field

Lea County, New Mexico

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Tubb Gas and Brunson, South (Drinkard Abo) Pools in Lea County, New Mexico.

Currently, the well is dual completed with the Tubb Gas flowing up the annulus and Brunson, South flowing up the tubing. By allowing the commingling of the two zones, it would economically justify keeping the well on production for an extended period, and minimize any associated waste.

Enclosed is pertinent data supporting this application as outlined in rule 303-A. If additional information is necessary, please contact me at (505) 393-7106.

Sincerely,

S.P. Guidry

Northwest Operations

Area Superintendent

SPG:RDG/9224/kc

xc: R.W. Tracy

## REQUEST FOR EXCEPTION TO RULE 303-A J.L. MUNCY WELL NO. 1 DRINKARD FIELD

- (a) Marathon Oil Company
  PO Box 2409
  Hobbs, New Mexico 88240
- (b) J.L. Muncy Well No. 1-P Unit P, 660' FEL and 660' FSL Section 24, T-22-S, R-37-E Lea County, New Mexico Commingled Zones: Tubb Gas and Brunson, South (Drinkard Abo)
- (c) Plats (2) of area attached.
- (d) The Form C-116 for the Tubb Gas and Brunson, South (Drinkard Abo are attached).
- (e) Production decline curves for both the Tubb Gas and Brunson, South (Drinkard Abo) are attached.
- (f) Estimated bottom hole pressure for each zone:
   Tubb Gas 450 psi
   Brunson, South 500 psi
- (g) Marathon has commingled these fluids at the surface and has encountered no incompatibility problems.
- (h) If the downhole commingling is approved, the artificial lift system will extend the economic life of the well and thus avoid waste. The value of the produced hydrocarbons will not be altered by commingling the production.
- (i) Production from the latest GOR test shows as follows:

| <u>Name</u>    | Oil (BOPD) | GAS (MCFD) | Water (BWPD) |
|----------------|------------|------------|--------------|
| Tubb           | 0          | 55         | 0            |
| Brunson, South | 0          | 0          | 0            |
| Total          | 0          | 55         | 0            |

Bases on swab results, the Brunson, South zone should pump 5 BOPD and 160 MCFPD giving the well a total of 5 BOPD and 215 MCFPD with a GOR of 43,000 to 1.

Allocated percentages should be:

| <u>Name</u>    | <u>Oil (%)</u> | <u> Gas (%)</u> |
|----------------|----------------|-----------------|
| Tubb           | 0              | 26              |
| Brunson, South | 100            | 74              |

- (j) Ownership of the two pools to be commingled in common and correlative rights will not be violated.
- (k) By copy of this letter, we are notifying all offset operators of the proposed commingling by certified mail.