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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR RE-LEASE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas/Oil Dual</p> <p>6. Name of Operator Marathon Oil Company</p> <p>7. Unit Agreement Name</p>		<p>8. Farm or Lease Name J. L. Muncy</p>
<p>9. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240</p>		<p>9. Well No. 1</p>
<p>10. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E NMPL.</p>		<p>10. Field and Pool, or Wildcat Drinkard/Tubb</p>
<p>11. Elevation (Show whether DF, RT, CR, etc.) 3333' KDB</p>		<p>12. County Lea</p>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair of Gas Flow on Intermediate Casing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed well, pulled 2 3/8" production string.
2. Run in hole with retrievable bridge plug, 2 7/8" work string and squeeze packer.
3. Set RBP at 5873'.
4. Pressured up on 5 1/2" casing to 1500# psi and found no leak.
5. Perforated 5 1/2" casing at 2740' with two holes.
6. Broke circulation to surface through perforations at 2790'.
7. Pumped 500 sacks of Class "C" neat cement.
8. Circulated 75 sacks to surface.
9. Closed bradenhead valve and squeezed 55 sacks into formation.
10. Waited on cement then drilled out squeeze.
11. Pressured up on squeeze to 1500# psi.
12. Squeeze held okay.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>William D. Holmes</u></p> <p>TITLE <u>Petroleum Engineer</u></p> <p>DATE <u>December 9, 1976</u></p>	<p>APPROVED BY _____</p> <p>TITLE _____</p> <p>DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>	

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FEB 13 1976

OIL CONSERVATION COMM.
HOBBS, N. M.