

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL, FOR C-101, FOR OIL PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Gas/Gas Dual 6. Name of Operator Marathon Oil Company 7. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240 8. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM South 24 LINE, SECTION 22-S TOWNSHIP 37-E RANGE 37-E NMPM.		7. Unit Agreement Name 8. Form of Lease Name J. L. Muncy 9. Well No. 1 10. Field and Pool, or Wildcat Drinkard/Tubb
11. Elevation (Show whether DE, RT, GR, etc.) 3333' KDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐		SUBSEQUENT REPORT OF:
---	--	------------------------------

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Repair gas flow on intermediate casing according to the attached C-103.
(Approved 10-8-76)
- 2). Pull DR plug out of Baker Model "D" packer.
- 3). Mill out Baker Model "D" packer.
- 4). Clean out well to TD (6906').
- 5). Run Gamma Ray Compensated Neutron-Collar log from 4700-6700'.
- 6). Run in hole with 2-7/8" work string and packer, acidize and test open hole Drinkard. (6700-6906').
- 7). Set retrievable bridge plug at 6695'.
- 8). Spot acid and perforate Upper and Lower Drinkard as indicated from log.
- 9). Acidize and fracture perforated Drinkard interval and test same.
- 10). Pick up RBP and set at 6220'.
- 11). Acidize and fracture Tubb zone and test same.
- 12). Pull RBP and 2-7/8" work string.
- 13). Run 2-3/8" production tubing, sliding sleeve, tubing divider and retrievable packer.
- 14). Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE 11-29-76

APPROVED BY John S. [Signature] TITLE Commissioner DATE NOV 29 1976

COPIES OF APPROVAL, IF ANY:

RECEIVED

NO. 20 1976

OIL CONSERVATION COMM.
HOBBS, N. M.