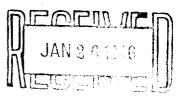
EXICO OIL CONSERVATION COM...ISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any f

Indicate nature	of notice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	,
NOTICE OF INTENTION TO DEEPEN WELL		
Heb	Place January 2	5, 1946
OIL CONSERVATION COMMISSION.	Date	, -
Santa Fe, New Mexico. Gentlemen:		
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Following is a notice of intention to do certain work as The Ohis Oil Company	described below at the	
The Ohio Oil Company Company or Operator Lease	Well No. 1 in	SE
of Sec. 24 , T. 22-S , R. 37+E	_, N. M. P. M., Drinbard-Yesse	TF.
Lea County.		
il drilled to total depth of 7898' to to h 155-sacks cament. 5-1/2" casingset at 822-joints of 2-5/8" tubing set at 69 6696'. Symbhod well in natural total	00', with American hock wall packer	set
li drilled to total depth of 7298' to th 185-sacks coment. 5-1/2" easingset at 222-joints of 2-5/8" tubing set at 69 6696'. Swabbed well in natural test maintenance. New plan to weldise with 500-ga 185 low tension and and 2000-sale and	op of granite. Was plugged back to 6 t 6700' esmented with 600-sax cement 00', with American heek wall packer king 200 MCF of gas and 25-bbls of c 15 of mad seid and follow up with 10	set 11 in
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