

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-10441
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name J.L. Muncy	
8. Well No.	2
9. Pool name or Wildcat	Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3310'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>22-S</u> Range <u>37-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3310'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Attempt to DHC Tubb and Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company attempted to reactive the Tubb formation within the J.L. Muncy Well No. 2 and downhole commingle with the Blinebry as per DHC Order No. 1020 and rod pump both zones. During the operation to reactivate the Tubb, the tubing was parted above the seal assembly in the permanent packer. The attempt to fish the tubing failed and the seal assembly with plug in place was left in the permanent packer. Rod pumping equipment was installed in the well and the Blinebry was started rod pumping on September 18, 1996. The Blinebry pumped 10 BO, 3 BW and 66 MCFG in 24 hours on September 25, 1996.

The No. 2 will remain as a single Blinebry oil producer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick Gaddis

TITLE Advanced Production Engineer

DATE 11/05/96

TYPE OR PRINT NAME Rick Gaddis

TELEPHONE NO. (505) 393-7106

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1996