

NEW MEXICO OIL CONSERVATION COMMISSION

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BY DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Owner	
J. L. Muncy	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Tubb/Blainebry	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR WELLS LOCATED IN A DIFFERENT RESERVOIR.
USE MAPS FOR WELLS LOCATED IN A DIFFERENT RESERVOIR.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E NEPM.

15. Elevation (Show whether OF, RT, GR, etc.)
GL 3310', RT 3320'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pulled 2 3/8" production string.
2. Ran 2 7/8" work string and latched into Baker Model "D" packer.
3. Stimulated Tubb interval 5855-6120' with Foam Fracture treatment of 50,000 gallons of 70 Quality Foam containing 67,140 lbs. of 20/40 mesh sand in three stages.
4. Set blanking plug in Baker on-off tool, pulled 2 7/8" work string.
5. Ran Gamma Ray Compensated Neutron-Collar log over interval 5790-3800'.
6. Perforated additional Blainebry pay at 5542', 49', 51', 53', 55', 62', 64', 76', 78', 5607', 35', 37', 39', 41'. Total of 14 holes.
7. Acidized new perforations with 1500 gallons 15% acid.
8. Stimulated entire Blainebry interval 5412-5641' with 39,500 gallons gelled 2% KCL waterfrac containing 60,000 lbs. 20/40 mesh sand in four stages.
9. Ran 2 3/8" production string.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE December 7, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: