

DISTRIBUTION: NEW MEXICO OCC - Phillips Pet. Co.

Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. T. O. Webb

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

8/15/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY J. L. Muncy, Well No. 2, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 24, T. 22 S., R. 37 E., NMPM., Tubb Gas Pool
Unit Letter

Lea

County. Date Spudded.

Dually
Date Well Completed 8/15/58

Please indicate location:

Elevation 3320' KDB Total Depth 6895' PBD 6295'

Top Oil/Gas Pay 5855' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 5855'-5915', 6005'-6063' & 6073'-6120'

Open Hole Depth Casing Shoe 6505' Depth Tubing 5818'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Six
13-3/8	299	250
8-5/8	2801	1500
5-1/2	6505	650
2-3/8	5818	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1.118 MCF/Day; Hours flowed 3

Choke Size 5/16 Method of Testing: Back press. - flowing thru tbg.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized w/750 gals mud acid & treated w/20,000 gal 1#/gal

Casing Tubing Date first new sand-oil

Press. 1400 Press. 1600 oil run to tanks -

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Dual completion approved by New Mexico Oil Conservation Commission Order #DC-630,

July 7, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

THE OHIO OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. E. Morris
(Signature)

By: _____

Title: Asst. Supt.
Send Communications regarding well to:

Title: _____

Name: The Ohio Oil Company

Address: Box 2107, Hobbs, New Mexico