

DISTRIBUTION: NEW MEXICO OCC - Phillips Pet. Co.

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Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE OHIO OIL COMPANY

Box 2107

Hobbs, New Mexico

(Address)

LEASE J. L. Muncy WELL NO. 2 UNIT K S 24 T 22-S R 37 - E

DATE WORK PERFORMED 7/22 thru 8/14/58 POOL Tubb-Blinebry Gas Pool

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Dual completion

Detailed account of work done, nature and quantity of materials used and results obtained.

6895' TD, 6295' PBD. 13-3/8" @ 299' with 250 sxs, 8-5/8" @ 2801' with 1500 sxs, 5 1/2" @ 6505' with 650 sxs.

Set retainer @ 6305' & squeezed Drinkard perf 6390'-6410' with 100 sxs Baker Model "B" bridging ball set in retainer at 6305' with 10' cement on top of retainer. Tested 5 1/2" csg with 1100# for 30 minutes. Held O.K. Perf. Tubb gas zone 5855'-5915', 6005'-6063' & 6073'-6120' with 4 shots per ft. Treated above perms with 750 gals mud acid & 20,000 gals sand-oil with 1# sand/gal. Set Baker Model "D" production packer at 5800'. Perf. Blinebry gas zone 5412'-5525' with 4 shots per ft. Treated Blinebry gas zone with 500 gals mud acid and 20,000 gals sand-oil with 1# sand/gal. Ran 2" tbg with circulating valve, seal assembly and tail pipe and set in Model "D" pkr. @ 5800'. Ran flow test on Blinebry gas zone and Tubb gas zone. Well shut in, waiting on pipe line connection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name R. E. Morris

Title _____

Position Asst. Supt.

Date _____

Company THE OHIO OIL COMPANY