State of New Mexico Submit 5 Copies Form C-104 Energy, Minerais and Natural Resources Department Revised 1-1-89 Appropriate District Office DISTRICT I See Instructions P.O. Box 1980. Hobbs, NM 88240 at Bottom of Page **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD. Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-10442 Marathon Oil Company Address P. O. Box 552, Midland, TX 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \equiv ____ Drv Gas X Recompletion Oil = Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. J. L. Muncy 3 Drinkard/Blinebry (Dual) State, Federal or Fee Location South 350 _ Line and _____1720 Ν West Unit Letter Feet From The Feet From The Line 24 Township 22S 37E Lea Section Range . NMPM. County **III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** Name of Authonzed Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X \mathbf{X} Texas-New Mexico Pipeline Company P. O. Box 1018, Eunice, NM 88231 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co. P. O. Box 1226, Jal, NM 88252 If well produces oil or liquids, Unit Sec. Twp. Rge. | Is gas actually connected? When ? give location of tanks. 24 22S Ρ 37E Gas 10/4/74 If this production is commingled with that from any other lease or pool, give commingling order number: **IV. COMPLETION DATA** Oil Well Gas Well New Well | Workover Deepen Plug Back |Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PBTD Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE **OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Casing Pressure **Tubing Pressure** Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbis. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis, Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAR 2 Division have been complied with and that the information given above is true and complete to the bestyof my knowledge and belief. Date Approved In By Signature AL SIGNED PY JEERY SEXTO Rod J. Prosceno, Operations Engineer FERROY MERCENCE Printed Name 3/18/92 915-682-1626 Title Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.