

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
- - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual - Drinkard Oil & Blinebry Gas	7. Unit Agreement Name - - -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. L. Muncy
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1720 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool or Wildcat Drinkard Oil Blinebry Gas
15. Elevation (Show whether DF, RT, GR, etc.) DF 3329'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Dually complete well in Drinkard zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out bridge plug @ 5542'. Drilled out cement to 6909'. Perforated 5 1/2" casing in Drinkard zone @ 6266', 6300', 08', 30', 61', 80', 97', 6408', 20', 25', 48', 56', 58', 63', 6642', 45', 51', 54', 63', 68', 71', 82', 86', 92', 6735', 39', 50', 57', 79', 86', 6802', 12', 21', 25', and 32' with 1 JSPF (35 holes). Treated perfs 6266-6832' w/5400 gals. 20% DS-30 (HCL) acid. Sandfraced Drinkard perfs 6266-6832' with 30,000 gallons gelled lease oil and 32,100# 20/40 sand.

Set isolation production packer at 6229' with tubing plug in place and circulating sleeve open. Treated Blinebry perfs 5419-5509' with 3000 gallons 7 1/2% Dolo Wash containing 1000 S.C.F. N₂ per bbl. and 2000 gallons 15% HCL. Closed circulating sleeve, pulled tubing plug and placed well on production as Blinebry Gas/Drinkard Oil dual. Blinebry Gas flowing up tubing-casing annulus and Drinkard Oil flowing up tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Nitz Jr. TITLE Operations Superintendent DATE August 21, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: See I 1103