## POST RIGUTION AMPA FE IMAMOPORTER GAS PERAFOR

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE							
PHILLIPS PETROLEUM CO	DMPANY						
4001 Penbrook	Odessa, Texas 797	762					
leasants) for liling (Check proper box)		Other (Please explain)					
to- Well	Change in Transporter of:	G1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					
	Oze Dry Go	Changed from					
lucompletion	Casinghead Gas Conden	A Phillips Uil Com	pany August 1, 1985				
Dange In Ownership(XX)	CESTIQUEGE CO. CONCE.						
change of ownership give name ad address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762				
ESCRIPTION OF WELL AND I	LEASE & Brillian	Drinkand Olio					
Lease Name	Mell No. Pool Name, Including	/; •	1 -				
Sims	1 Drinkard-Drinka	ard 2/1/88 State, Federa	or Foo Fee				
Location							
Unit Letter L : 66	Feet From The West Lin	e and1980 Feet From 1	he South				
Lime of Section 24 T. A	mship 22 S Range	37 E , NMPM, Le	a Coun				
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)				
None of Authorized Transporter of Cil							
Texas New Mexico Pipeline Company		Box 1510 Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)					
Same of Authorized Transporter of Casinghead Gas XX or Dry Gas							
Getty Oil Gompany	a collodicing lia	Box 3000 Tulsa, Oklahom	a /4102				
	Unit Sec. Two. Rge.	is gas actually connected? Whe					
if well produces oil or liquids, give location of tanks.	L 24 22S 37E	yes	12-3-75				
this production is commingled wit	h that from any other lease or pool,		Plug Back   Same Res'v. Diff. Re				
Designate Type of Completio	on — (XX)	New Well   Workover   Deepen	1 1				
Duse Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Tubica Danih				
Isoutions (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top QII/Gas Pay	Tubing Depth				
Personations		:	Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
1.0. F 6135	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TOBING SIZE						
			<del> </del>				
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		ind must be equal to or exceed top a				
MELL WELL ON ON Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)				
		I Casta Bacana	Choke Size				
ength of Test	Tubing Pressure	Casing Pressure					
Actual Prod. During Test	Oli-Bale.	Water-Bbis.	Gas-MCF				
	· · · · · · · · · · · · · · · · · · ·						
AS WELL		Table Confession Confes	Gravity of Condensate				
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Compensate				
setting Method (pstot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVAT	ION DIVISION				
	•	Alic:	1 5 10gs				
hereby certify that the rules and regulations of the Oil Conservation is in the conservation of the Oil Conservation is in the Oil Conservation of the Oil Conservation is in the Oil Conservation of the Oil Conservation is in the Oil Conservation of the Oil Conservation is in the Oil Conservation of the Oil Conser		APPROVED AUG 1 5 1985 19					
		ORIGINAL SIGNED BY EDDE: SEAY					
		TITLE OIL & GAS INSPECTOR					
		This form is to be filed in compliance with MULE 1104,  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with MULE 111.					
				Controller All sections of this form must be fitted out completely for			at be fuled out completely for a
						able on new and recompleted wells.	
				August 1, 1985  Fitt out only Sections I. II. III. and VI for changes of owner or number, or transporter, or other such change of cond:			

Separate Forms C-104 must be filled for each pool in mul-

AUG - 8 1985