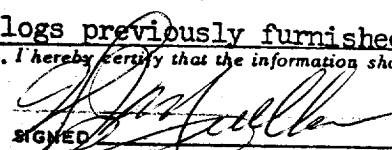


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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ clean out		8. Farm or Lease Name Sims	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator Phillips Building, Room 711, Odessa, Texas 79761		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER L LOCATED 661 FEET FROM THE west LINE AND 1980 FEET FROM south THE LINE OF SEC. 24 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded Clean out 20-7-76 5-14-45 drill	16. Date T.D. Reached (Clean out 12-3-75) 8-3-45 drill	17. Date Compl. (Ready to Prod.) 12-3-75	18. Elevations (DF, RKB, RT, GR, etc.) 3322' GR, 3335' RKB
20. Total Depth 7377	21. Plug Back T.D. 7322	22. If Multiple Compl., How Many *TWO	23. Intervals Drilled By Rotary Tools 0-7377
24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard, top 6356', bottom 7322'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger electric, GRN			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	32.4	257.76	17-1/4"
8-5/8"	28#	3473.50	11"
5-1/2"	14, 15.5, 17#	7004.98	7-3/8"
			CEMENTING RECORD
			250 sx Common. Circ.
			1150 sx Common. TOC @ 1650'
			500 sx reg. TOC @ 3600'
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	6880	5999	
31. Perforation Record (Interval, size and number) Open hole 7005-7322'. perfs 6356, 6371, 6375, 6383, 6389, 6430, 6446, 6609, 6610, 6640, 6641, 6656, 6662, 6667, 6668, 6669, 6716, 6813, 6818, 6821, 6822, 6823, 6942, 6945, 6953, 6956, 6959, 6962, 6969, 6970, 6971', total 31 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6813-90'		3000 gals 28% acid.	
6609-6716'		2500 gals 28% acid.	
6356-6446'		3500 gals 28% acid.	
33. PRODUCTION			
Date First Production 12-12-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 1-10-76		Well Status (Prod. or Shut-in) producing	
Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period Oil - Bbl. 112	Gas - MCF 1280
Flow Tubing Press. 480	Casing Pressure pkc.	Calculated 24-Hour Rate Oil - Bbl. —	Water - Bbl. 20
		Gas - MCF —	Oil Gravity - API (Corr.) 38.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By C. L. Sumerwell			
35. List of Attachments logs previously furnished *Blinbry zone temporarily abandoned.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED  W. J. Mueller TITLE Engineering Advisor DATE 1-12-76			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1090</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2520</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3910</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5030</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5430</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5990</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6356</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	105	105	Caliche, sand, shells				
105	1105	1000	Redbeds, shells				
1105	1205	100	Anhydrite				
1205	1460	255	Redbeds, shale, anhydrite				
1460	2380	920	Salt, anhydrite				
2380	2840	460	Anhydrite				
2840	3297	457	Lime, anhydrite				
3297	3487	190	Lime				
3487	3535	48	Sand, lime.				
3535	7312	3777	Lime				
7312	7336	24	Granite wash				
7336	7360	24	Sand, shale				
7360	7377	17	Granite				