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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Phillips Petroleum Company	
Address Room 711, Phillips Bldg., Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 1	Pool Name, including Formation Drinkard-Drinkard	Kind of Lease State, Federal or Fee	Lease No. —
Location				
Unit Letter L	661	Feet From The west	Line and 1980	Feet From The south
Line of Section 24	Township 22-S	Range 37-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Company	Box 1351, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When 12-3-75

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res. Unit, Res. <input type="checkbox"/>
Date Spaced Clean out 11-20-75	Date Compl. Ready to Prod. 12-3-75	Total Depth 7377	P.B.T.D. 7322				
Elevations (DF, RAB, RT, GR, etc.) 3322' Gr., 3335' RKB	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6356	Tubing Depth 6880				
Perforations Open hole 7005-7322; perfs 6356-6971			Depth Casing Shoe 7004-98'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	257-76'	250 sx Common. Circ.
11"	8-5/8"	3473-50'	1150 sx Common TOC @1650'
7-3/8"	5-1/2"	7004-98'	500 sx reg. TOC @ 3600'
	2-3/8" tbg	6880	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 12-12-75	Date of Test 1-10-76	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 480	Casing Pressure packer	Choke Size 1/4"
Actual Prod. During Test	Oil - Bbls. 112	Water - Bbls. 20	Gas - MCF 1280

GAS WELL

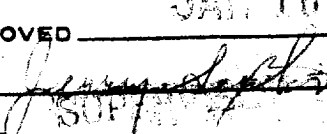
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Engineering Advisor
(Title)
1-12-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.