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Clean out 11-20-75  Elevations (35, NAB, RI, CR, etc.) Name of Producting Formation Depth (356)  Fettivitiens Open hole (7005-7322; perfs 6356-6971  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  17-1/4" 13-3/5" 257-76' 250 SX COMMON. Circ. 11" 8-5/5" 34/73-50' 150 SX COMMON. Circ. 12-3/5" 7-3/5" 5-1/2" 7-0/4" 12-3/5" 12-3/5" 12-3/5" 12-10-76  Length of Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or seceed top. Oll. WELL  Sole First New 21: Not To Tonks 12-12-75  Length of Test ABO  Depth Coming And CEMENTING RECORD  Total Data AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or seceed top. Oll. WELL  Sole First New 21: Not To Tonks 12-12-75  Length of Test ABO  Depth Coming And CEMENTING RECORD  Total Data AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or seceed top. Oll. WELL  Sole First New 21: Not To Tonks 12-12-75  Length of Test ABO  Depth Coming and Sole Sole State  Total Production Method (Flow, pump, gas life, etc.) Flowing Commission Dave been complied with and that the information given above is type and complete to the best of my knowledge and belief.  Testing Method (pitot, back pr.)  Tubing Pressure (Shutt-Is)  Conting Pressure (Shutt-Is)  Conting Pressure (Shutt-Is)  This form is to be filed in compliance with RULE 1104.  All as equal for a newly drilled or dead will be test taken on the well in accordance with RULE 11104.  All as equal for must be subtained of the devention of the devention of this form must be subtained or other such change of consistency of the such consistency for the devention of this form must be subtained or other such change of consistency of the such consi			Total Depth	P.B.T.D.	
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Oll. WEIL  Date First New Cit Run To Tanks  12-12-75  Length of Test  24 hrs  480  Date of Test  12-10-76  Length of Test  24 hrs  Actual Prod. During Test  Date of Test  12-12-75  Length of Test  Actual Prod. During Test  Date of Test  Actual Prod. During Test  Date of Test  Actual Prod. During Test  Date of					
Date First New Cit Run To Tanks  12-12-75  1-10-76  Flowing  Cosing Pressure  Quanty Producting Method (Flow, pump, gas lift, etc.)  Flowing  Cosing Pressure  Date of Test  24, hrs  Actual Prod. During Test  Oil-Bbis.  Oil-Bbis.  Date of Test  Actual Prod. During Test  Oil-Bbis.  Date of Test  Actual Prod. During Test  Date of Test  Date of Test  Actual Prod. During Test  Cosing Pressure  Date of Test  Date of Date of Test  Date of Test  Date of Test  Date of Test  Date of Date of Test  Date of Test  Date of Date of Date of Date of Test  Date of Date	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	(ter recovery of total volume of load o ath or be (or full 24 hours)	il and must be equal to or exceed top allow	
12-12-75  Length of Test 21, hrs 480  Actual Prod. Duting Test Oil-Bbis.  112  GAS WELL  Actual Prod. Test-MCF/D  Length of Test Tubing Pressure (Shart-is)  Casing Pressure (Shart-is)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dee will, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 11104.  In this is a request for allowable for a newly drilled or dee will, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 11104.  All sections of this form must be filled out completely for a sale on new and recompleted wells.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. III. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.  Fill out only Sections I. II. III., and VI for changes of conceptance with RULE 11104.	OIL WELL		Producing Method (Flow, pump, gas	lifs, esc.)	
Casing Pressure  21, hrs  480  Dacker  1/4"  Actual Prod. During Test  Cit Bbis.  112  Date of Test Street	•	•	Flowing		
24 hrs 480 packer 1/4"  Actual Prod. During Test Oil-Bbls. Gas-MCF  112 20 1280  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  W. J. Mueller  (Signature)  Engineering Advisor  (Title)  1-12-76  (Date)  Packer 1/4"  Gas-MCF  Gravity of Condensate  Babls. Condensate/MMCF  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  This form is to be filed in compliance with RULE 1104.  All sections of this form must be filed out completely for a sele on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of condensate/MMCF  Well name or number, or transporter, or other such change of condensate/MMCF  Water-Bbls.  Gas-MCF  1280  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  This form is to be filed in compliance with RULE 1104.  All sections of this form must be filed out completely for a sele on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of condensate/MMCF  Well are condensate/MMCF  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPR		the state of the s	Casing Pressure		
GAS WELL  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.  All sections of this form must be affiled out completely for a new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of conditions of the form must be accompleted wells.  Fill out only Sections I, II, III, and VI for changes of conditions of the form was the filed for each pool in must be fi	24 hrs	480	the state of the s		
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Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gervity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for a able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of condensate Forms C-104 must be filled for each pool in must be fil		112		1 1200	
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