STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. DOX 2088
SANTA FE, NEW MEXICO 87501

			104	
Re'	v t s	e d	10-	1-78

SANTA FE	CANTA SE NEW MEXICO 8/501							
V 6.0.6.								
LAND OFFICE OIL	REQUEST FOR	D						
OPERATOR	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS						
Operation OFFICE								
Phillips Oil Company								
4001 Penbrook, Odessa	, Texas 79762	Other (Please explain)						
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:							
Recompletion	Control Condens	一 一 1						
Change in Ownership	Casinghead Gas Condens							
If change of ownership give name and address of previous owner P	hillips Petroleum Company	7, Odessa, Texas 79762						
DESCRIPTION OF WELL AND I	.EASE	Kind of Lea	Lease No.					
Lease Name	Beil No. Pool Fame, Maren	State, Feder						
Sims Location	2 Drinkard							
Unit Letter E : 1980	Feet From The North Line	and 661 Feet From	The West					
Line of Section 24 T. A	mship 22-S Range 3	7-Е , ммрм, <u>Lea</u>	County					
	CER OF OUL AND NATURAL GAS							
DESIGNATION OF TRANSPORT	TER GF OIL AND NATURAL GAS	•						
Texas New Mexico Pipe	eline Company	Box 1510, Midland, T Address (Give address to which appr	oved copy of this form is to be sent)					
El Paso Natural Gas (Box 1384, Jal, New M	lexico 88252					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	hen					
give location of tanks.	h that from any other lease or pool.							
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Completion			P.B.T.D.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.0.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
			Depth Casing Shoe					
Perforations		7.5000						
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT					
HOLE SIZE	CX31NO U 700							
			1					
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
	The same of the sa	Casing Pressure	Choke Size					
Length of Test	Tubing Pressure		Gas·MCF					
Actual Prod. During Test	CII-Bale.	Water-Bbis.	001-1101					
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate					
Actual Prod. Test-MCF/D	Length of Test		Chaba Sino					
Teeting Method (publ., back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
	CF	OIL CONSERV	ATION DIVISION					
. CERTIFICATE OF COMPLIAN		ARROVED NO	. 19					
	regulations of the Oll Conservation and that the information given	ORIGINAL YO	OBJOINED SERVICE TO JENEY BEXTON					
above is true and complete to th	e best of my knowledge and belief.	-BYDISTRICT SUPERVISOR						
		TITLE	tioner with PHLE 1104.					
0110.		11	in compliance with MULE 1104, lowable for a newly drilled or deepens-					
Jo Bush (Sign	I B Rush	well, this form must be accompanied by						
Production Records	Supervisor	All sections of this form must be filled out completely for allow						
·	(de)	Fill out only Sections I, II. III, and VI for changes of condition						
11-3-83	lute)	wall name or number, or trace	oust be filed for each pool in multiple					
	W.	completed wells.						