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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
Address
Room 806, Phillips Bldg., Odessa, TX 79761
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 2	Pool Name, including Formation Blinebry-Gas	Kind of Lease State, Federal or Free	Lease No. ---
Location Unit Letter E 1980 Feet From The north Line and 661 Feet From The west Line of Section 24 Township 22-S Range 37-E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252	
If well produces other fluids, give location of them	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Rest.	Diff. Rest.
		X						X
Date Drilled	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
dual completion 1-19-77	perf 1-19-77	7305'	7250					
Elevation (ft., mss., ft., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3322' Gr, 3335' RKB	Blinebry-Gas	5414	6339					
Production	Depth Casing Shoe		6996.03'					
selective perfs 5432-5735'.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4"	13-3/8"	336'	(200 sx reg, circ at surface)
11"	8-5/8"	3468-63'	(2300 sx reg w/3% gel, 200 sx reg TOC)
7-7/8"	5-1/2"	6996.03'	(800 sx reg w/3% gel, 200 sx reg 225')
	2-3/8"	6339'	TOC @ 3450'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
---	---	---	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
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GAS WELL Form C-122 previously forwarded

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAof 1806	4 hrs.	0	---
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BP	packer	663	1-1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

(Signature)

Engineering Advisor

(Title)

2-8-77

(Date)

OIL CONSERVATION COMMISSION

APR 21
APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.