

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5.1. In Route Type of Lease

State ☐Fee ☒

5.2. State Oil & Gas Lease No.

5.3. Lease Agreement Name

5.4. Term or Lease Name

Sims

5.5. Well No.

2

5.6. Field and Pool, or Wildcat

Blinebry-Gas

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

11. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RECV. ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 806, Phillips Bldg., Odessa, TX 79761

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE north

THE west LINE OF SEC. 24 TAP. 22-S R3E. 37-E

Lea

15. Date Spudded (Dual comp. 1-18-77) 16. Date Well Perforated (dual 1-19-77) 17. Date Ready to Produce 1-19-77 perf. 3322' Gr., 3335' RKB

20. Total Depth

7305'

21. Plug Back To

7250

22. Multiple Completions, How Many

Two=w/Drinkard

23. Interval in

0-7250

24. Interval in

0-7250

25. Cable Tests

24. Producing Interval(s), at this completion - Top, Bottom, Name

Blinebry Gas--top 5414

Bottom @ 5735

25. Was Directional Survey Made

No

26. Type Identical and Other Logs Run

Gamma Ray Neutron

27. Was Well Cased

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	27-3# SW	336'	17-1/4"	285 sx regular, circ at surface	--
8-5/8"	28#, 32# H-40	3468.63'	11"	(2300 sx reg w/3% gel, 200 sx reg. Temp survey TOC at 225')	---
5-1/2"	14#, 15.5#, 17#	6996.03'	7-7/8"	(800 sx reg w/5% gel, 200 sx reg. Temp survey TOC @ 3450')	---

23.

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-3/8"	6339'	6307'

31. Perforation Report (Interval, size and number)

5432', 5437', 5439', 5442-46', 5451', 5454', 5459', DEF. INTERVAL 5463', 5505', 5518', 5524-30', 5536', 5585', 5587', 5442-5735 5601', 5615', 5627', 5646'49', 5680', 5700', 5704-16', 5728', 5735', total 48 jet holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND MATERIAL USED 5000 gals 28% acid w/additives

33. Form C-122 attached

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-29-77		Flowing CAOP				shut in pending gas	
Date of Test	Hours Tested	Casing Size	Produced Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
2-3-77	4	1-1/2"	→	0	1,806	0	Gas
Flow Tubing From	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Grav. - At 1 (Corr.)	
packer	542	→	--	--	--	0.683	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Company

Test Witnessed By

Don Thorp

35. List of Attachments

logs previously submitted

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Engineering Advisor

DATE 2-8-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all identified and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs, reports, and data shall be maintained in the case of geologically drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 24 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. For hole 11-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1130'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2497'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Merced	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3857'</u>	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta <u>5045'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry <u>5414'</u>	T. Gr. Wash.	T. Morrison	T.
T. Tubb <u>5504</u>	T. Granite	T. Todilto	T.
T. Drinkard <u>6328</u>	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5414</u> to <u>5735</u>	No. 4, from _____ to _____
No. 2, from <u>6996</u> to <u>7250</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to <u>feet - 2150</u>

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, sand, redbeds				
350	1075	725	Redbeds				
1075	1185	110	Redbeds and anhydrite				
1185	2381	1196	Anhydrite and salt				
2381	2577	196	Anhydrite and gyp.				
2577	2682	105	Anhydrite				
2682	2903	221	Anhydrite and gyp.				
2903	2949	46	Anhydrite				
2949	3380	431	Anhydrite and gyp.				
3380	3410	30	Anhydrite				
3410	3495	85	Anhydrite and lime				
3495	7195	3700	lime				
7195	7299	104	lime and shale				
7299	7305	6	chert, granite				