



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

December 31, 1996

Phillips Petroleum Company
ATT: K. R. Oberle
4001 Penbrook Street
Odessa, TX 79762

ATT: Delores Telford

RE: Reclassification of Well
Sims, 3-F
Sec. 24-T22S-R37E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Tubb Oil & Gas Pool effective February 1, 1997, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by January 14, 1997.

If the well is to be reclassified to an oil well in the Tubb Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective February 1, 1997, and designating change of transporters to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Gay W. Wink for Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

97
Handwritten notes and signatures in the bottom right corner, including "Hans" and "dated 1/14/97".

Submit 2 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUGUST, SEPTEMBER, OCTOBER

Form C-116
Revised 1/1/89

TOTAL P.03

GAS - OIL RATIO TEST

Operator Phillips Petroleum Company		Pool TUBB OIL & GAS (PRO GAS)		County LEA									
Address 4001 Penbrook Street, Odessa, TX 79762		TYPE OF TEST - (X)		Completion ☐ Special ☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.
		U	S	T						R	WATER BBL.	GRAV. OIL	
SIMS	10 E	24	22S	37	11/28/96	F	--	M	24	0	0	98	37 232
SIMS	3 F	24	22	37	11/28/96	F	--	M	24	0	40.1	118	354000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

K. R. Oberle

Signature

K. R. OBERLE COORDINATOR FINANCE & OPER.

Printed name and title

12/05/96

Date

(915) 368-1675

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

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Energy, Minerals and Natural Resources Dept

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

Post-It® Fax Note 7671

Date	1/19/97	Page	1
From	Nelda Mayan		
To	Phillips		
Phone #	368-1213		
Fax #	393-0720		

GAS - OIL RATIO TEST

Operator	Address	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL
			U	S	T						R	WATER BBL/S	GRAV. OIL	
Phillips Petroleum Company	4001 Penbrook Street, Odessa, TX 79762	003	F	24	225	37	12/03/96	F	--	M	24	0	0	93
SIMS														

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01/06/97

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Date

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