



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

December 2, 1994

Phillips Petroleum Co
ATT: K R Oberle
4001 Penbrook
Odessa, TX 79762

RE: RECLASSIFICATION OF WELL
Tubb Oil & Gas
Sims
#3-F, Sec.24, T22S, R37E

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Tubb Oil & Gas Pool effective January 1, 1995, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994

If the well is to be reclassified to oil well in Tubb Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to Tubb oil well.
- 2) C-104 showing reclassification from gas well to oil well and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
District I, Supervisor

JS:dp

*12-3-94
P. Mann*



Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUGUST, SEPTEMBER, OCTOBER

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator		Phillips Petroleum Company				Tubb ^{Pool} (Gas)		County		Lea						
Address		4001 Penbrook Odessa, Texas 79762		TYPE OF TEST - (X)		Scheduled ☒		Completion ☐		Special ☐						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T	R							WATER BBL'S.	GRAV. OIL BBL'S.	GAS MCF.		
Sims <i>Redaishy 2 to 8</i>	3	F	24	22	37	10/25/94	F	-	-	M	24	1.0	40.2	1.0	10	10000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

K R Oberle

K. R. Oberle, Coordinator Finance & Op

Printed name and title

11/2/94 (915) 368-1675

Telephone No.

Submit 2 copies to Appropriate District Office.

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State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-1116
Revised 1/1/89

AUGUST, SEPTEMBER, OCTOBER

SPECIAL

GAS - OIL RATIO TEST

Operator		Pool		County										
Phillips Petroleum		Tubb (GAS)		Lea										
Address		TYPE OF TEST - (X)		Completion										
4001 Penbrook, Odessa, Tx 79762		Scheduled ☐		Special ☒										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL	
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
Sims	3	F	24	22	37	10/25/94 F	--	M	24	1.0	40.2	0	10	0
<i>Remains Gas</i>														

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K.R. Oberle, Coordinator Finance & Oper.

Printed name and title

12/5/94 (915) 368-1675

Date

Telephone No.