

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Phillips Petro. Co.</u>			Lease <u>Sims</u>			Well No. <u>3</u>		
Location of Well		Unit <u>F</u>	Sec. <u>24</u>	Twp <u>22-5</u>	Rge <u>37-E</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	<u>Tubb</u>			<u>GAS</u>	<u>Flow</u>	<u>Csg.</u>		<u>1.000"</u>
Lower Compl	<u>Drinkard</u>			<u>Oil</u>	<u>Flow</u>	<u>Tbg.</u>		<u>1.000"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 P.M. 11-9-92

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:00 P.M. 11-10-92</u>		<u>X</u>
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>210</u>	<u>350</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>310</u>	<u>350</u>
Minimum pressure during test.....	<u>210</u>	<u>30</u>
Pressure at conclusion of test.....	<u>310</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>100</u>	<u>320</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>12:00 P.M. 11-11-92</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>1.0</u> bbls; Grav. <u>39.3</u>	Gas Production During Test: <u>9.9</u>	MCF; GOR <u>9900</u>

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:45 A.M. 11-12-92</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>370</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>370</u>	<u>120</u>
Minimum pressure during test.....	<u>40</u>	<u>100</u>
Pressure at conclusion of test.....	<u>40</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>330</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>12:30 P.M. 11-13-92</u>	Total time on Production <u>24 hrs. - 45 min.</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test: <u>59.4</u>	MCF; GOR <u>59400</u>

Remarks _____

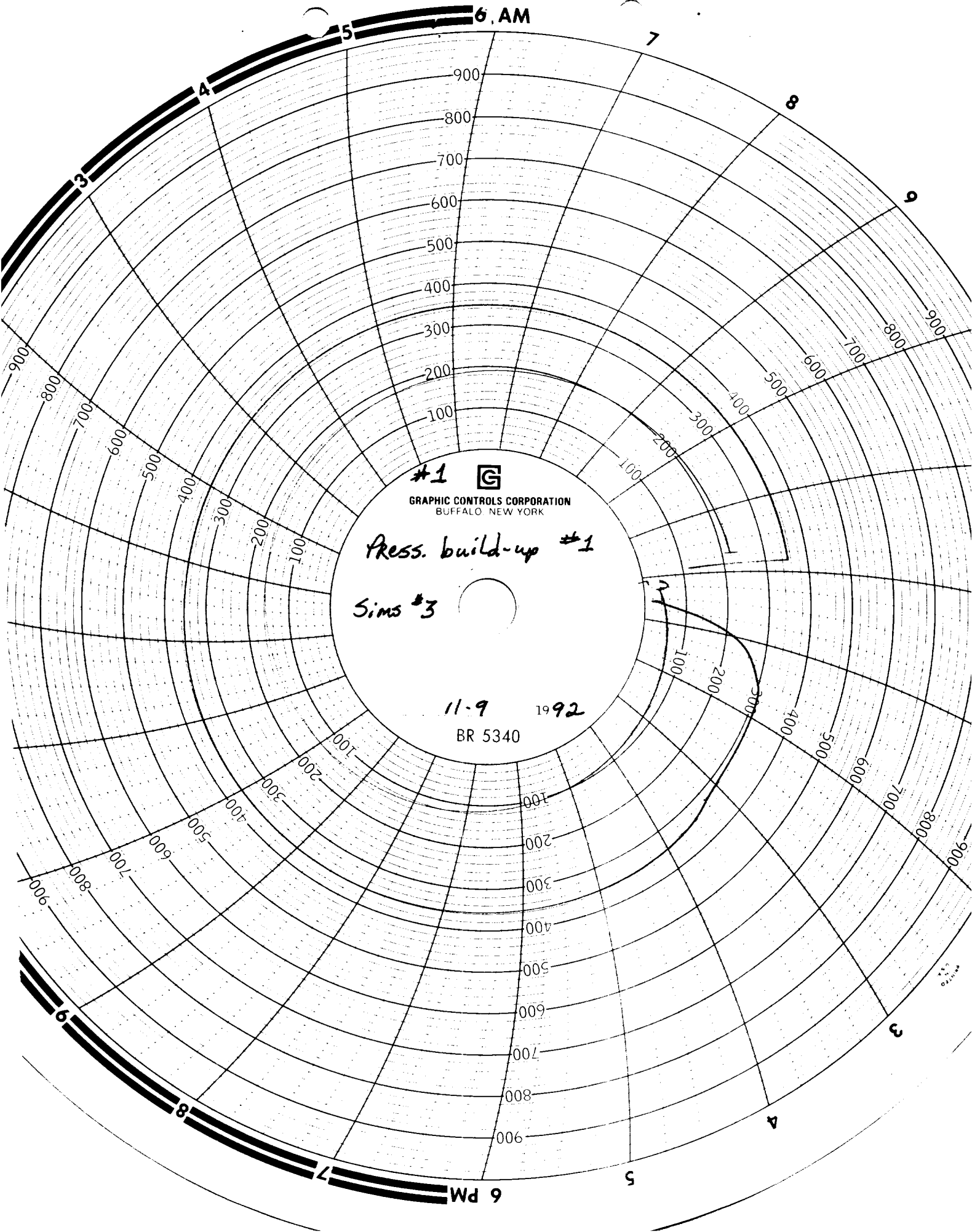
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Phillips Petro. Co.
Operator
Dan McCarty
Signature
DAN McCARTY SR. Field Tester
Printed Name
11-17-92 (915) 522-3749
Title

OIL CONSERVATION DIVISION

Date Approved NOV 23 '92
By Paul Kautz
Geologist
Title _____



#1



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Press. build-up #1

Sims #3

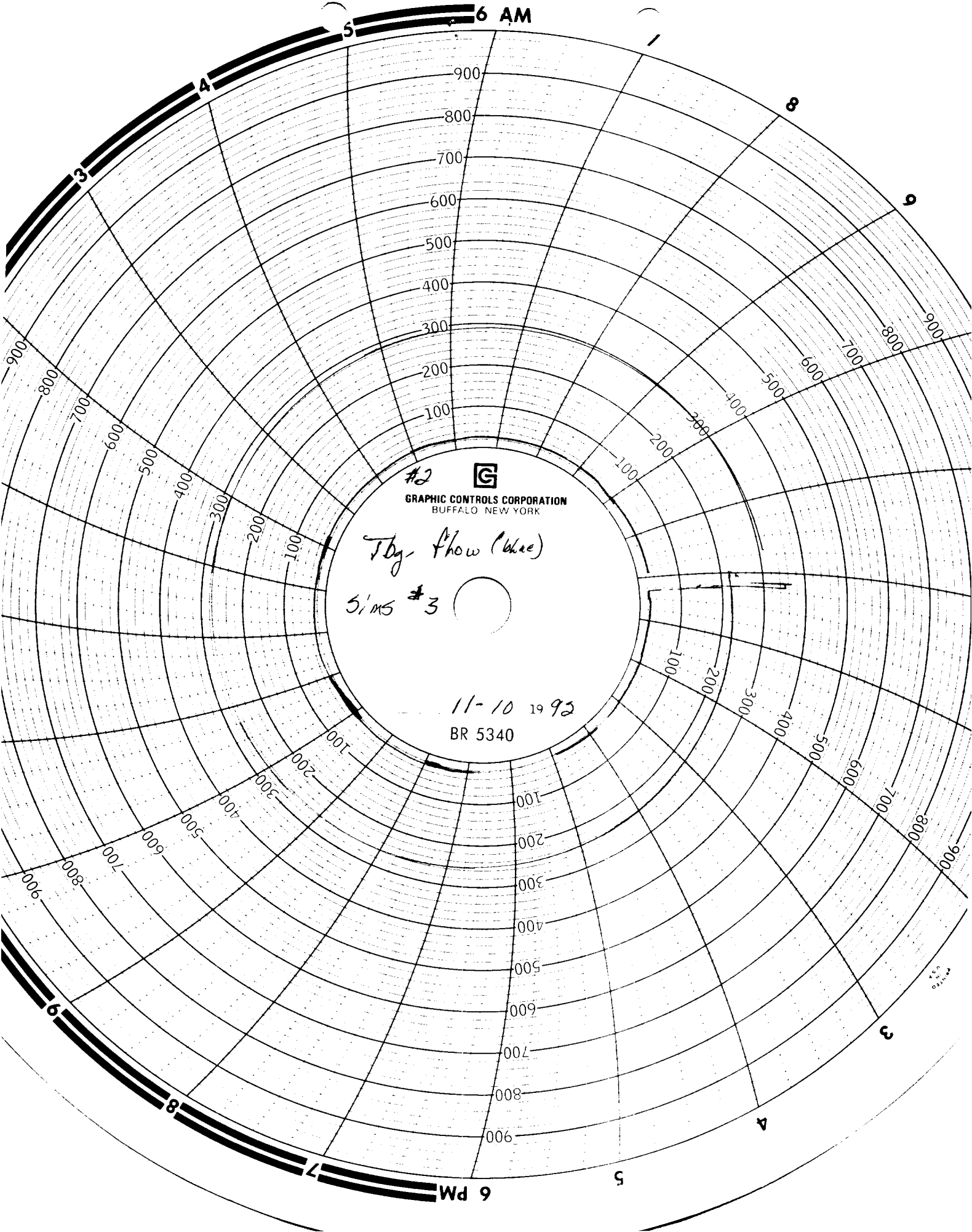
11-9 1992

BR 5340

6 AM

6 PM

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NOV 1 1992
CDD 10222-000-00



#2



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

Tdy Show (Wae)

Sims #3

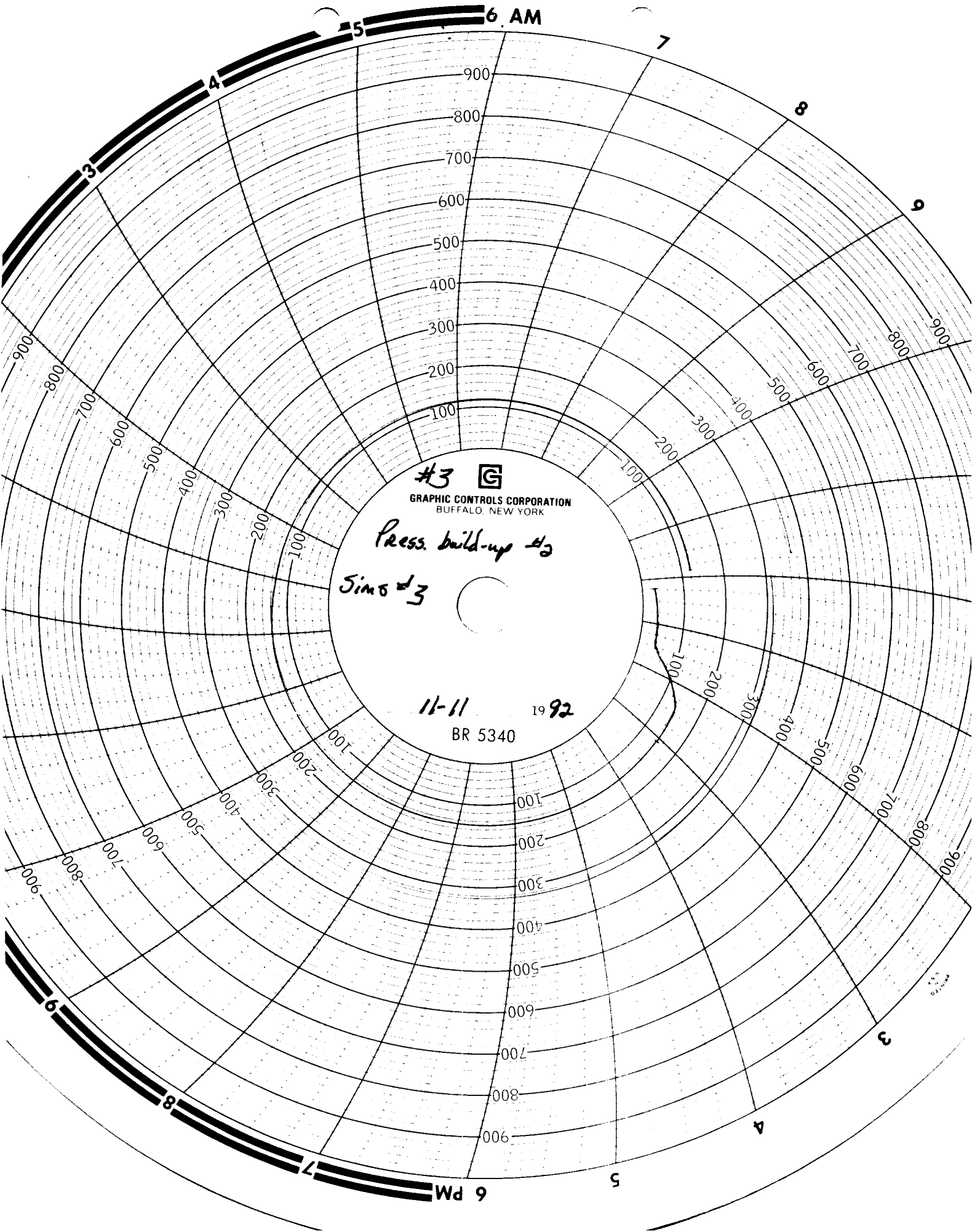
11-10 1992

BR 5340

9 PM

6 AM

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JUN 1 1966



#3

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Press. build-up #2

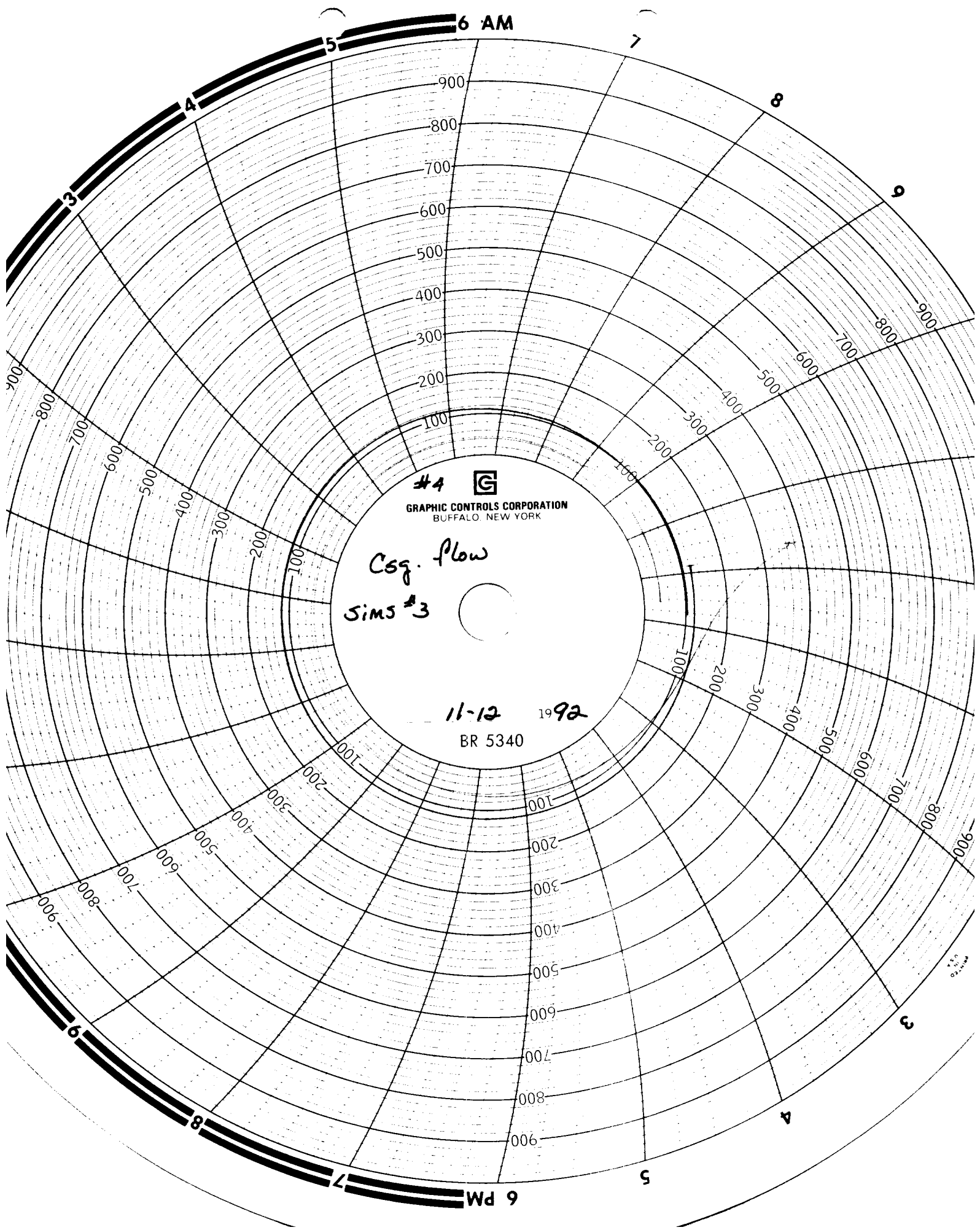
Sino #3

11-11 1992

BR 5340

GRAPHIC
CONTROLS

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CDD 83996 00000



#4



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Csq. flow
Sims #3

11-12 1992

BR 5340

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NOV