

MINERAL DEPARTMENT	
1. TO WHOM ISSUED	
2. DISTRIBUTION	
3. DATE	
4. U.S.	
5. OFFICE	
6. TRANSPORTER	OIL
	GAS
7. ORIGINATOR	
8. ORIGINATOR OFFICE	
9. OTHER	

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Oil Company

4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

Change in Transporter of:
Oil ☐ Gas ☐
Change in Ownership ☒ ☐ ☐ ☐
Change in Completion ☐ ☐ ☐ ☐
Change in Casinghead Gas ☐ ☐ ☐ ☐

Other (Please explain)

Change of ownership give name
address of previous owner Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Sims	3	Drinkard-Drinkard	State, Federal or Fee		
Location	Unit Letter	Feet From The	Line and	Feet From The	County
	F	1980	North	1980	West
Line of Section	24	T. Township	22-S	Range	37-E
				NMPM,	Lea

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	Box 3000, Tulsa, Oklahoma 74102
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
	L 24 22S 37E Yea 2-24-76

This production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Corrections			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pistol, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush
Production Records Supervisor
NOV 03 1983

OIL CONSERVATION DIVISION

APPROVED NOV 22 1983
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-