## A SOURCE SECRETOR 41A / 4 40 0//KE AMEPORTER OIL

## L CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

MATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
Phillips Oil Company			
4001 Penbrook, Odessa		Other (Picase explain)	
son(s) for filing (Check proper box	Change in Transporter of:		
ampletion	Cut Dry Gas	7	
mge in Ownership X	Casinghead Gas Condens		
nange of ownership give name address of previous owner	Phillips Perroleum Com	pany, 4001 Penbrook, '	Fexas 79762
SCRIPTION OF WELL AND	LEASE.	emation Kind of L	case Lease No.
Sims	3 Drinkard-Drink		derat or Fee Fee
ration	) Feet From The North Line	and 1980 Feet Fr	on The West
Unit Letter F : 1980	Peer Floor Inc		Lea County
Line of Section 24 T.	mahip 22-S Range	37-E , NMPM,	
	TER OF OIL AND NATURAL GA	s	the form in to be tent!
and Authorized Transporter of Ci	i iv	Box 1510, Midland, Te	pproved copy of this form is to be sent)  xas 79701
Texas New Mexico	Pipeline Company	Address (Give address to which a	pproved copy of this form is to be sent)
me of Authorized Transporter of Company	is inchede Gas (X) or Dry Gas (X)	Box 3000, Tulsa, Okla	
Getty Oil Company	Unit Sec. Twp. Rge.	is gas actually connected?	2-24-76
well produces oil or liquids, re location of tanks.	L 24 22S 37E	Yea	2-24-70
his production is commingled w	ith that from any other lease or pool,	give commingling order numbers	
MPLETION DATA	Oii Weil Gas Weli	New Well Workover Deeper	Plug Back   Same Res'v. Dill. Res'
Designate Type of Complet	ion – (X)	Tarak Basih	P.B.T.D.
ite Spudded	Date Campia Ready to Prod.	Tatal Depth	Tubing Depth
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top QII/Gas Pay	
			Depth Casing Shoe
-4			
riorations		255020	
riorations		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
		DEPTH SET	SACKS CEMENT
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	feer recovery of total volume of locuration for the for full 24 hours	d oil and must be equal to or exceed top all
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	d oil and must be equal to or exceed top all
ST DATA AND REQUEST  L WELL  TO First New Oil Run To Tonas	FOR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of locuration for the for full 24 hours	d oil and must be equal to or exceed top all
HOLE SIZE  ST DATA AND REQUEST L WELL	CASING & TUBING SIZE	fire recovery of total volume of loaders for be for full 24 hours;  Producing Method (Flow, pump, 4)	d oil and must be equal to or exceed top all as lift, etc.)  Choke Size
ST DATA AND REQUEST  L WELL  TO First New Oil Run To Tonas	FOR ALLOWABLE (Test must be a able for this de	fire recovery of total volume of loaders for be for full 24 hours;  Producing Method (Flow, pump, 4)	d oil and must be equal to or exceed top all as lift, etc.)
ST DATA AND REQUEST L WELL ite First New Oil Run To Tanks ingth of Teet	CASING & TUBING SIZE  CASING & TUBING SIZE  Test must be a able for this di  Date of Test  Tubing Pressure	fier recovery of total volume of load puth or be for full 24 hours)  Producing Method (Flow, pump, 4)  Casing Pressure	d oil and must be equal to or exceed top all as lift, etc.)  Choke Size
MOLE SIZE  IST DATA AND REQUEST  L WELL  THE FIRST New Off Run To Tanks  Ingth of Teet  Tual Prod. During Teet	CASING & TUBING SIZE  CASING & TUBING SIZE  Test must be a able for this di  Date of Test  Tubing Pressure	pter recovery of total volume of load poth or be for full 24 hours;  Producing Method (Flow, pump, 4)  Casing Pressure  Water-Bbis.	d oil and must be equal to or exceed top all as lift, etc.)  Choke Size  Gas-MCF
ST DATA AND REQUEST L WELL ite First New Oil Run To Tanks ingth of Teet	CASING & TUBING SIZE  CASING & TUBING SIZE  Test must be a able for this di  Date of Test  Tubing Pressure	fier recovery of total volume of load puth or be for full 24 hours)  Producing Method (Flow, pump, 4)  Casing Pressure	d oil and must be equal to or exceed top all as lift, etc.)  Choke Size
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ST DATA AND REQUEST L WELL TO First New Oil Run To Tonas Ingth of Teet Tuel Prod. During Test	FOR ALLOWABLE Test must be a able for this di Date of Test Tubing Pressure Oil-Bhis.	DEPTH SET  fire recovery of total volume of load puth or be for full 24 hours)  Producing Method (Flow, pump, 4  Casing Pressure  Water-Bbis.  Bhis. Condensate/MMCF  Casing Pressure (Shut-in)	d oil and must be equal to or exceed top all as lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
MOLE SIZE  ST DATA AND REQUEST L WELL ite First New Oil Run To Tanks ingth of Test rual Prod. During Test  AS WELL rual Prod. Test-MCF/D	CASING & TUBING SIZE  CASING & TUBING SIZE  FOR ALLOWABLE  Test must be a able for this did  Date of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-La)	DEPTH SET  fier recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, 4  Casing Pressure  Water-Bhis.  Bhis. Condensate/MMCF  Casing Pressure (Shat-in)	d oil and must be equal to or exceed top all.  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
ST DATA AND REQUEST L WELL He First New Oil Run To Tones Ingth of Test Hugi Prod. During Test AS WELL Hugi Prod. Test-MCF/D Heling Method (pirot. back pr.) IRTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE   Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bhis.  Length of Test  Tubing Pressure (Shmt-im)	DEPTH SET  fier recovery of total volume of load puth or be for full 24 hours)  Producing Method (Flow, pump, 4  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shat-in)  OIL CONSER	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  AVATION DIVISION
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IST DATA AND REQUEST L WELL ITE First New Oil Run To Tonas Ingth of Test Tuni Prod. During Test IS WELL Item Prod. Test-MCF/D Setting Method (pirol, back pr.) IRTIFICATE OF COMPLIA Interest certify that the rules an rision have been complied wowe is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE    Date of Test     Date of Test     Tubing Pressure     Cil-Shie.     Length of Test     Tubing Pressure (Shit-is)     NCE     diregulations of the Oil Conservation (ith and that the information given the best of my knowledge and belief.	DEPTH SET  fier recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, 4  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Sbat-in)  OIL CONSEF  APPROVED NOV  BY AUGMAN SIST TITLE  This form is to be file	Choke Size  Choke Size  Choke Size  Gas-MCF  Choze Size  Choze Siz
IST DATA AND REQUEST L WELL ITE First New Oil Run To Tonas Ingth of Test Tuni Prod. During Test IS WELL Item Prod. Test-MCF/D Setting Method (pirol, back pr.) IRTIFICATE OF COMPLIA Interest certify that the rules an rision have been complied wowe is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE    Date of Test     Date of Test     Tubing Pressure     Cil-Shie.     Length of Test     Tubing Pressure (Shit-is)     NCE     diregulations of the Oil Conservation (ith and that the information given the best of my knowledge and belief.	DEPTH SET  fier recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, 4  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Sbut-in)  OIL CONSEF  APPROVED NOV  BY AUGMAI SIST  TITLE  This form is to be file  If this is a request for well, this form must be seen	Choke Size  Choke Size  Choke Size  Gas-MCF  Gravity of Condensate  Choze Size  Choze Size  RVATION DIVISION  2 2 1983  ALED BY JERRY SEXTON  THE COMPLIANCE With RULE 1104,  allowable for a newly drilled or despendently a tabulation of the devial accordance with RULE 111.
ST DATA AND REQUEST L WELL  THE FIRST New Oil Run To Tanks  Ingth of Test  THE Prod. During Test  AS WELL  THE Prod. Test-MCF/D  FINITE CATE OF COMPLIA  TESTING Method (pirot, back pr.)  INTIFICATE OF COMPLIA  TESTING have been complied work is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Shie.  Length of Test  Tubing Pressure (Shit-in)  NCE  d regulations of the Oil Conservation ith and that the information given the best of my knowledge and belief.  J. B. Rush	producing Method (Flow, pump, as Casing Pressure    Bhis. Condensate/MMCF	Choke Size  Choke Size  Choke Size  Choke Size  Choze
ST DATA AND REQUEST L WELL the First New Oil Run To Tones ingth of Test that Prod. During Test  IS WELL that Prod. Test-MCF/D  setting Method (pirot, back pr.)  ERTIFICATE OF COMPLIA tereby certify that the rules an rision have been complied w ove is true and complete to  (So  Production Records	CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Shie.  Length of Test  Tubing Pressure (Shit-in)  NCE  d regulations of the Oil Conservation ith and that the information given the best of my knowledge and belief.  J. B. Rush	DEPTH SET  fier recovery of total volume of load path or be for full 24 hours;  Producing Method (Flow, pump, a)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED NOV  BY ANGARAI SIGN  TITLE  This form is to be file if this is a request for well, this form must be acc tests taken on the well in All sections of this for shie on new and recomplet	Choke Size  Choke Size  Choke Size  Choke Size  Choze

(Date)

Separate Forms C-104 must be filed for each pool in multi-