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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
Address
Room 806, Phillips Bldg., Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
dual completion with Tubb-Gas
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 3	Pool Name, including Formation Drinkard-Drinkard	Kind of Lease Standard	Lease No. ---
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>24</u> Township <u>22-S</u> Range <u>37-E</u> NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GULF OIL COMPANY

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1137, Eunice, New Mexico
If well produces oil or liquids, give location of tanks.	Unit <u>L</u> Sec. <u>24</u> Twp. <u>22-S</u> Rge. <u>37-E</u> Is gas actually connected? <u>Yes</u> When <u>2-24-76</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen clean out	Plug Back	Same Res't.	Diff. Res't.
Date Spaced: <u>2-22-78</u> clean out <u>2-9-76</u>	Date Compl. Ready to Prod. <u>4-7-78</u> <u>2-28-76</u>	Total Depth <u>6995</u>	P.B.T.D. <u>6995</u>						
Elevations (DF, RAB, RT, GR, etc.) <u>3334.5" RKB</u>	Name of Producing Formation <u>Drinkard</u>	Top Oil/Gas Pay <u>6345</u>	Tubing Depth <u>6900</u>						
Perforations OH <u>6898.5' - 6995'</u> , perfs <u>6444'</u> , <u>6445'</u> , <u>6447'</u> , <u>6448'</u> , <u>6458'</u> , <u>6629'</u> , <u>6645'</u> , <u>6660'</u> , <u>6665'</u> , <u>6669'</u> , <u>6670'</u> , <u>6671'</u> , <u>6681'</u> , <u>6687'</u> , <u>6688'</u> , <u>6689'</u> . REST ON BACK			Depth Casing Shoe <u>6898.5'</u>						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
<u>17 1/4"</u>	<u>13-3/8"</u>	<u>334.85' (285 sx common.</u>	<u>circ at surface)</u>						
<u>11"</u>	<u>8-5/8"</u>	<u>2996.92' (2300 sx common w/3% gel, 300 sx common,</u>	<u>circ.)</u>						
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>6898.5' (800 sx common w/3% gel, 300sx common TOC</u>	<u>@ 2550'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 16p allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>2-28-76</u>	Date of Test <u>3-9-76</u>	Producing Method (Flow, pump, gas lift, etc.) <u>flowing</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>260</u>	Casing Pressure <u>packer</u>	Choke Size <u>18/64"</u>
Actual Prod. During Test	Oil-Bbls. <u>.52</u>	Water-Bbls. <u>25</u>	Gas-MCF <u>184</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
(Signature)
Engineering Advisor
(Title)
3-18-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

PERFORATIONS CONTINUED: 6765, 6813, 6830, 6831, 6832, 6841, 6842, 6847, 6853, 6860, 6883, 6884,
6885, 6888, 6891, 6893, 6894.

INCLINATION REPORT

Field Name Drinkard County Lea
Operator Phillips Petroleum Company Address Room 806, Phillips Bldg City Odessa, TX
Lease Name Sims Well No. 3 79761
Location Unit F, 1980 feet from the north line and 1980 feet from
west line of Section 24, Township 22-S, Range 37-E

[illegible]

Dorothy V. Anderson Dorothy V. Anderson
Notary Public in and for Ector