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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No.
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	8. Term or Lease Name Sims
15. Elevation (Show whether DE, RT, GR, etc.) 3322.7' csg hd, 3334.5' RKB	9. well No. 3
	10. Field and Pool, or With or Without Drinkard
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Dual with Tubb ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-9-76: MI Baber WS unit. Killed well with 20 BW. Loaded tbg/csg annulus w/20 BW. Circ out 8-5/8" csg valve. Pld tbg. Howco set retr BP at 3000; tested 5 1/2" csg w/pkr.
2-10-76: Repaired casing head. Installed BOP. Tested csg and well head w/1400#, O.K. WIH w/tbg, pld BP. WIH w/bit on tbg to 6190'. Installed drlg head and mixed mud.
2-11-76: Drld 5' cmt & BP 6200-6205', drld cmt 6848-68', drld cmt and formation at 6871'.
2-12-76: Drld formation 6871-97'.
2-13-76: WIH w/mill, milled on junk f/6897-6900'.
2-14-76: Milled 9 hrs, 6900-03'.
2-15-76: Milled 9 hrs, COOH.
2-16-76: SD 24 hrs.
2-17-76: WIH w/Globe basket, rec bit cone & junk. WIH w/bit, drld 6904-13'.
2-18-76: Drld 6913-36'.
2-19-76: Drld 6936-58'. COOH.
2-19-76: Schlumberger ran GR-N correlation log. WIH w/4-3/4" bit, drld 6958-6964'.
2-20-76: Drld 6964-83'.
2-21-76: Drld 6983-95'.
2-22-76: SD 24 hrs.

BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor

DATE 3-18-76

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

- 2-23-76: Displaced hole w/ water, COOH. Set 2-3/8" tbg OE at 6970', RTTS pkr at 6847', stg npl at 6846'. Swbd 3 hrs, 27 BLW, swbd dry, no show oil or gas.
- 2-24-76: Dowell treated down 2-3/8" tbg thru open hole 6903-95' w/2500 gals 28% Super X acid w/1ST additives. Flushed w/30 BW. Max press 3400#, avg press 3000#, ISDP 2700#, 15 min SIP 2500#. AIR 2.5 BPM. Flwd 20 BLW, died. Swbd 8 hrs, 5 BO, 10 BLW, 10 BAW. Good show gas. SI 12 hrs, TP 550#.
- 2-25-76: McCullough perf additional Tubb zone w/one jet shot per foot at 5873', 5892', 5893, 5911, 5912, 5913, 5915, 5916, 5917, 5918, 5923, 5924, 5934, 5935, 5936, 5937, 5942, 5947, 5956, and 5961. Total 20 shots. Perf Drinkard zone w/one jet shot per foot at 6444', 6445', 6447, 6448, 6453, 6629, 6645, 6660, 6665, 6669, 6670, 6671, 6681, 6687, 6688, 6689, 6765, 6813, 6830, 6831, 6832, 6841, 6842, 6847, 6853, 6860, 6883, 6884, 6885, 6888, 6891, 6893, 6894; Total 33 holes.
- 2-26-76: Dowell stage treated Drinkard perfs 6444-6894' w/total of 7500 gals 28% Super-X NE acid w/ball sealers, and Tubb perfs 5873-6150' w/8500 gals 28% Super-X NE acid w/ball sealers.
- 2-27-76: Swbd 12 hrs, 255 BLW, no oil.
- 2-28-76: SI 12 hrs, TP 750#. Flwd 1 1/2 hrs, 28 BLW, no oil. Swbd 9 hrs, 10 BO, 160 BLW.
- 2-29-76: SD 24 hrs.
- 3-1-76: F/2 hrs, 1/2" ch, FTP 1100# to 0#, 3 BO, 37 BLW. Swbd 10 hrs, 6 BO, 9 BLW.
- 3-2-76: Killed well w/45 BW, COOH w/BF & RTTS. Set 2-3/8" tbg OE at 6900', stg npl at 6868' w/blanking plug in place. Baker Lok-set pkr at 6265', Baker Model L sleeve in open position at 6262', set in 14000# tension. Swbd Tubb 6 hrs, 65 BLW, FL 3800'.
- 3-3-76: Swbd Tubb 10 hrs, 49 BLW, swbd dry. Opened to sales line 14 hrs, no gauge.
- 3-4-76: RU Jarrells Wl. Closed Baker sleeve at 6263'. Loaded tbg, press to 500#. Pld blanking plug at 6868'. Tubb zone in csg; Drinkard zone in tbg.
- 3-5-76: Swbd Drinkard 8 hrs, 3 BO, 90 BLW.
- 3-5-76: Swbd Drinkard 9 hrs, 16 BO, 110 BSW. MO Baber WS unit, moved in Crawford swab unit. Swbd 2 hrs, 3 BO, 20 BW.
- 3-6-76: Swbd 2 hrs, 3 BO, 18 BW. Flwd 6 hrs, 1/2" ch, 18 BO, 20 BW, FTP 50-100#. SI 16 hrs, TP 670#. Released swab unit.
- 3-7-76: SI 4 hrs, TP 690# opened 20 hrs, flwd Drinkard, no gauge. Tubb zone SI in casing.
- 3-8-76: Flwd Drinkard 24 hrs, 18/64" ch, 64 BO, 39 BSW, FTP 260#. Tubb zone SI 24 hrs, CP 510#.
- 3-9-76: Flwd Drinkard 24 hrs official potential 52 BO, 25 BSW, GOR 3540/1, FTP 260#. Opened Tubb zone to test to El Paso line 6 hrs, FTP 510-100#; flwd gas 2 hrs - unable to flow against line pressure.
- 3-10-76: Flwd Drinkard 24 hrs, no gauge. Tubb zone. SI 24 hrs, CP 440#.
- 3-11-76: Flwd Drinkard 24 hrs, no gauge. Tubb zone SI 24 hrs.
- 3-11-76: Flwd Drinkard 24 hrs, no gauge. Opened Tubb to sales line, no gauge.
- 3-13-76: Flwd Drinkard 24 hrs, no gauge. Flwd Tubb to El Paso line 24 hrs, 32 Mcf gas, FCP 110#.
- 3-14-76: SI Tubb zone pending approval of dual completion. Flwd Drinkard 24 hrs, no gauge.