

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Phillips Petroleum Company - Box 2105, Hobbs, New Mexico  
(Address)

LEASE Sims WELL NO. 3 UNIT F S 24 T 22S R 37E  
DATE WORK PERFORMED September 1958 POOL Tubb

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Plug Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing. Set cast iron bridge plug at 6205' to close off Drinkard Zone. Dumped 1 sack cement on top of plug. Perforated Tubb zone 6020-6150'. Fracture treated Tubb perforations with 500 gallons 15% regular acid followed by 430 barrels water and 9700# sand. Ran 2-3/8" tubing. Recompleted well as gas-distillate in Tubb Zone.

Calculated absolute open flow potential: 1200 MCF per day, Gas-Liquid ratio 182 MCF per barrel. Gravity 55.7°.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position District Chief Clerk  
Company Phillips Petroleum Company