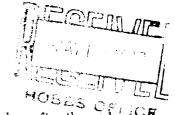
OIL LONSERVATION COMMILLION Salts For New Mexico

MIscellaneous reports on wells



Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERA			<u> </u>	
TIONS	-	REPORT ON R	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	M-	REPORT ON I	PULLING OR OTHER'G CASING	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON I	EEPENING WEĻL	
REPORT ON RESULT OF PLUGGING OF WEL	L			
	Hobb	s, New Mexico	5-	-13-48
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Place		Date
Following is a report on the work done and the re Phillips Petroleum Company Company or Operator				
▼/2 S₹/4 of Sec.	24		. R. 37-E	NMPM
Drinkard Field,		Lea		County
The dates of this work were as follows:				_
Notice of intention to do the work was (************************************				
DETAILED ACCOUNT O	of wor	K DONE AND REST	ULTS OBTAINED	rith 800
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howco gel and 300 sack shows top of cement at 2550'. Witnessed by R. D. Edge	OF WORI OD cas cs comm Tested	ing set at 6900 on. Plug at 68 OM before and	ULTS OBTAINED 0.50', cemented v 68'. Temperatur after drilling p	re survey lug. Foreman
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howeo gel and 300 sack shows top of cement at 2550'.	OF WORI OD cas cs comm Tested	ing set at 6900 on. Plug at 68 ON before and	ULTS OBTAINED 0.50', cemented v 68'. Temperatur after drilling p	re survey
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howco gel and 300 sack shows top of cement at 2550'. Witnessed by R. D. Edge	OF WOR	ing set at 6900 on. Plug at 68 OM before and hillips Petrole	O.50', cemented vectors after drilling per company	Foremen
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howco gel and 300 sack shows top of cement at 2550'. Witnessed by R. D. Edge Name Subscribed and sworn before me this	OF WOR	ing set at 6900 on. Plug at 68 Off before and hillips Petrole Company I hereby swear or a is true and correct.	O.50', cemented vectors after drilling per company	Foremen
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howco gel and 300 sack shows top of cement at 2550'. Witnessed by R. D. Edge Name Subscribed and sworn before me this	OF WOR	ing set at 6900 on. Plug at 68 On before and hillips Petrole Company I hereby swear or a is true and correct.	O.50', cemented vectors of the company	Foreman Title
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howco gel and 300 sack shows top of cement at 2550'. Witnessed by R. D. Edge Name Subscribed and sworn before me this	OF WORK OD cas os comm Tested	ing set at 6900 on. Plug at 68 On before and hillips Petrole Company I hereby swear or a is true and correct. Name Position Dist	ULTS OBTAINED 0.50', cemented vectors 68'. Temperature after drilling performance of the company affirm that the information of the company	Foreman Title
Ran 217 joints 6912.21' 5-1/2" sacks 3% Howco gel and 300 sack shows top of cement at 2550'. Witnessed by R. D. Edge Name Subscribed and sworn before me this 13 day of May J. J	OF WORL	ing set at 6900 on. Plug at 68 Old before and hillips Petrole Company I hereby swear or a is true and correct. Name Position Dist Representing Phi	O.50', cemented vectors of the company after drilling particit Chief Clerk	Forenan Title ation given above

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