

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10446
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: SIMS
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well No. 4
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334 RKB 3321.8 GL		9. Pool name or Wildcat BLINEBRY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: PULL DUAL TBG STRING, STIMULATE & COMPLETE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/03/01 MIRU POOL #587 RU TRKNG KILL BOTH SIDES DUAL W/4 BBL 6% KCL/SIDE NU BOP RU DDU HNDLNG TOOLS/TONGS/FLR COOH W/135 JTS 2-1/16 TBG.
01/04/01 MIRU POOL KILL W/10 BBL 6% KCL COOH W/2-1/16 PROD TBG 372 TOT JTS 1 JT SHORT STG HAD HOLE 4 JTS F/EOT 2-1/16 SENT T/STRG @ HOBBS-FARMER YD LD 2-1/16 TBG OFFLD NEW 2-7/8 J55 PROD TBG TRIP SAND PMP TAG FILL 6440' PU HYDROSTATIC BLR SIH W/2-7/8 TBG.
01/05/01 110 PSI GIH W/HYDRO BLR CHG BOP RIH T/6440' TAG FILL CLNUP T/TD 6462' COOH W/TBG/BLR PU CSG SCRPR.
01/06/01 100 PSI BLOW DWN TRIP CSG SCRPR T/6462' TD COOH LD SCRPR RUN 20 STD AS KILL STG.
01/08/01 200 PSI BLOW DWN COOH W/KS MIRU HES LOG WK ON TL GIH RUN TMDDL LOG 6462'-4500' RD HES.
01/09/01 GIH W/RPB, PKR, SPOT CNTRL VLV TSTNG TBG GIH SET RBP 6452' PU SET PKR 6246' RU POOL PMP 500 GAL TOLUENE W/UNICHEM TB979 FLUSH W/39 BBL 6% KCL.
01/10/01 FISH SPOT CNTRL VLV SWAB FL 4700' 52 BBL FL BLACK PARAPHINE BASE IN WTR W/CONDENSATE IN IT GOOD GAS BLOW AFTER EA RUN FL 4800-4900' ND ENVIROPAN, FLR, NU FRAC TREE & FLR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE REG. PRORATION SPECIALIST DATE 2/6/01

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 2/6/01
Conditions of approval, if any:

SIMS #4

(CONTINUED)

01/11/01 TP 110 PSI CP 180 PSI MIRU HES LAY/TST LNS PMP 70 QN2 FOAM F/ACID JOB DRINKARD 6360-6450' PMP 142 BBL ACID 36 BBL PAD 18 BBL FLUSH TOT 196 BBL FL + PMP 630,000 SCF N2 DWN HOLE 70,000 SCF N2 COOL DWN F/TOT NITROGEN 700,000 SCF ISIP 2241 PSI MIN PRESS W/O N2 2420 PSI MIN PRESS W/N2 4674 PSI MAX PRESS 4392 W/N2 MIN RATE 3.6 BPM MAX 3.7 AVG 3.6, RD HES RU GUARDIAN FLOWBK MANIF ON FRAC TREE OPEN UP T/FRAC TK TP 1750 PSI OPEN THRU 12/64 CK 25 MIN TP 1300 PSI OPEN CK T/16/64 TP 1000 PSI OPEN T/20/64 CK GET FL & N2 BK @ 1130 TP PRESS 700 PSI OPEN UP T/32/64 CK FL & N2 BK @ 1400 TP 200 PSI CK FULL OPEN FLOW BK ACID WTR, N2 TP FALLNG OFF SLOW/STEADY RATE @ 1700 HRS TP 50 PSI SI FLOW BK TOT 157 FL 145 BBL WTR 12 BBL OIL F/ACID JOB.

01/12/01 TP 500 PSI CP 180 PSI OPEN UP T/FRAC TK THRU 20/64 CK 25 MIN TP 50 PSI BEGIN SWAB @ 1000 FL @ 4500' @ 1200 FL @ 4800' @ 1300 HR FL 3500' SLOWLY BEGIN T/FALL EA SWAB RUN @ 1500 FL @ 4000' CONSTANT GOOD STRONG GAS BLOW AFTER EA RUN PULL OFF SEATNG NIP EA SWAB RUN LIFTNG @ 1500' FL EA RUN FL REC F/DAY 60-65 BBL CIL 55 BW PUT TBG DWN FLOWLN T/BATT OVER WKEND LP 40 PSI ON FLINE.

01/13/01 TBG GOING T/BATT 40 PSI NO INCR IN FLOW ON METER @ BATT.

01/14/01 TP 40 PSI NO INCR IN GAS @ BATT.

01/15/01 TP 40 CP 200 PSI BLD PRESS OF TBG/CSG GIH W/2 STDS TBG CSG KICKS FLOW @ 30 UP CSG T/FRAC TK OIL KILL WELL W/10 BBL 6% KCL CATCH RBP PUH SET RBP WILL TK WT BUT WILL COME UP HOLE WK ON SET PLUG IN VARIOUS PLACES IN CSG NOT OPERATING CORR COOH W/TLS PU 2ND RBP ON PKR GIH @ 1675' RBP STOPS RBP STK IN CSG ATTEMPT WK FREE PULL 75000# ON TBG GET OFF RBP & COOH W/TBG/PKR PU ON-OFF TL, DCS, JARS & EXCELL SUB ON TBG GIH LATCH UP ON RBP RETRIEVNG HD & FINALLY WK RBP FREE COOH W/TL ASSY PU NEW RBP & PKR ASSY ON TBG GIH SET RBP @ 5408' PU T/5370' SET PKR TST RBP T/800 PSI LD BKSIDE & TST CSG T/500 PSI PLUG & CSG TST OK OPEN BY-PASS ON PKR TBG READY T/SWAB BK CSG LD IN AM

01/16/01 SWAB BK 95 BBL WTR REL PKR WATCH F/GAS BLOW GIH CATCH RBP PUH SET @ 5620' PU & SET PKR ATTEMPT TST PLUG RBP WON'T TST REL PKR CATCH RBP DROP DWN TRY RESET PLUG WON'T SET WK ON TLS COOH W/PKR ONLY NO RBP GO BK IN HOLE F/RBP BK CN RBP @ TD PLUG FELL T/BTM PUH TRY SET RBP PLUG SET PUH SET PKR PRESS TST PLUG T/1000 PSI HOLD PRESS ON ASSY 15 MIN REL PKR PUH RESET PKR RBP SET & TSTD @ 5723' PKR @ 5366' NU FRAC TREE.

01/17/01 TP 130 PSI 2 SWAB RUNS FL 4800' ON BOTH MIRU HES LD & TST LNS HES CAN'T GET N2 TRK ON LN PULLED OFF LINE WO REPLACEMENT EQMT CUD N2 PMP TRK ON LN ACIDIZE BLINEBRY 5450-5540' PMP 70 Q N2 FRAC ACID - PMP 145 BBL ACID 36 BBL PAD 18 BBL FLUSH TOT 199 BBL FL PMP 640,000 SCF N2 20,000 N2 COOL DWN TOT N2 660,000 SCF BRK BK @ 2384 PSI MAX PRESS 4047 MIN 2513 AVG PRESS 3213 PSI ISIP 2649 MAX PMP RATE 3.6 BPM SD RD HES OPEN UP T/FRAC TK THRU GUARDIAN FLOWBK MANIF TP 2500 PSI @ 20/64 CK 10 MIN PRESS DROP T/1800 PSI OPEN UP T/32/64 IN 30 MIN TP 700 PSI OPEN CK UP FULL TBG DWN T/30 PSI GET BK ACID GAS & MIST FLUID FLOW BK 67 BBL FL RU SWAB FL SCATTERED SWAB BK 30 BBL FL GOOD ACID GAS BLOW NOT ENOUGH GAS T/LIFT FL T/SURE TOT FL REC 97 BBL.

01/18/01 SWAB TP 550 PSI START FL 4800' F/SURF SWAB BK 49 BO 164 BW FL CONSTANT @ 4900-4950' SWAB RUN EA HR LST 4 HRS VERY LITTLE FL ENTRY.

01/19/01 TP 280 PSI MK SWAB RUN FL @ 4800' F/SURF ND FRAC TREE REL PKR CATCH/REL RBP COOH W/TLS/TBG GIH W/PROD TBG 2-7/8 BULLPLUG @ 6451' EOT, 1 JT 2-7/8 J55 TBG MUD JT, 1-4' X 2-7/8 PERF SUB, SET @ 6416', 1-2-7/8 SEAT NIP @ 6414', 32 JTS 2-7/8 J55 TBG, 1-2-7/8 X 5-1/2 TAC SET @ 5398' 15000# TEN, 170 JTS 2-7/8 J55 8RD TBG ND BOP NU WH SWAB REC 4 BO 40 BW.

01/20/01 SWAB - TP 100 PSI FL 4800' 22 RUNS FL CONSTANT @ 4900' SWAB BK 98 BBL TOT 80 BW 18 BO TRYING T/KICKOFF & FLOW STILL TOO MUCH WTR ON FORM.

01/22/01 TP 110 PSI 2 SWAB RUNS FL 4800' PU 1-1/2 PMP, 142 3/4 RODS, 116 7/8 RODS, 1 1/2 X 20 POL ROD CLMP RODS STG OFF RD POOL PU T/BE MOVED SET 1/24/01.

01/23/01 LEAMCO/WEATHERFORD DISASSEMBLE PU & MOVE SET BASE & UNIT OVER WELL.

01/24/01 WO ELECT.

01/25/01 ELECT PWR, STARTER PANEL IN WELL READY PMPG T/SIMS BATT, WELL TST T/FOLLOW.

01/26/01 24 HR TST: 56.7 BOPD 93.6 BWPD 115 MCF GAS

01/27/01 24 HR TST: 91 BOPD 88 BWPD 140 MCF GAS

01/28/01 24 HR TST: 44 BO 33 BW 134 MCF GAS

01/29/01 24 HR TST: 6 BO .8 BW 60.5 MCF GAS

01/30/01 24 HR TST: .5 BO 0 BW 19.11 MCF GAS

01/31/01 24 HR TST: .8 BO .6 BW 11.4 MCF GAS

02/01/01 NOT PMPG CHG PMP TEMP DROP F/REPCRT

02/02/01 MIRU POOL LONG STROKE PMP TRASH FLUSH OUT PMP HANG BACK ON RD DDU.

02/03/01 19 HR TST: 11 BO 25 MCF GAS 0 WTR MTRD TRASH IN WTR MTR.

02/04/01 24 HR TST: 3 BOPD 0.5 BWPD 21 MCF GAS 714' FLUID ABOVE PMP DROP F/REPORT - JOB COMPLETE