



GABRIEL CARRUTHERS
GOVERNOR

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

March 9, 1988

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 793-6161

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Attn: Larry Sanders

Re: Sims #4-D
Section 24, T22S, R37E
Blinebry Oil & Gas Pool
Reclassification

Gentlemen:

According to the gas/oil ratio test submitted to this office in October 1987, the above-referenced well should have been reclassified from oil to gas effective January 1, 1988. Due to an oversight in this office this was not done. The well was dropped from the oil proration schedule and not added to the gas schedule so it is currently producing without an allowable.

This well has a 40-acre non-standard proration unit approved by MSP-1410. Please file a C-104 designating the proper gas transporter and indicate the well is being reclassified to gas. Also, file C-102, acreage dedication plat, for the 40-acre gas proration unit.

As soon as these are received we will assign a gas allowable.

If for some reason you feel this test does not properly reflect the classification of the well, please submit a "special" C-116.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ED

GAS-OIL RATIO TESTS

Operator		Pool		County												
Phillips Petroleum Company		Blinbry (Gas)		Lee												
Address		Attn: L. M. Sanders		Type of Test - (X)												
4001 Penbrook Odessa, Texas 79762				Scheduled <input checked="" type="checkbox"/> <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	Length of Test	Completion <input type="checkbox"/> Specific <input type="checkbox"/>						
		U	S	T						R	PROD. DURING TEST	WATER BDL'S.	CRV. OIL BDL'S.	OIL BDL'S.	GAS M.C.F.	GAS - RATIO (CU.FT.)
Sims <i>SI to R</i>	2	E	24	22	37	9-29-87	F	16/64	113	0	24	0	38.2	0	230	-
	4	D	24	22	37	9-29-87	F	12/64	113	2	24	0	38.4	0	3	-
	5	L	24	22	37	SHUT-IN	F	SEPTEMBER:	1987							

No well will be allowed an allowable greater than the amount of oil produced on the official test.

During "normal" rate tests, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Will original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 20; and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ray V. Fagan for M. J. Mueller
(Signature)

Engineer Supervisor Reservoir
7/14/87 (915) 367-1
September 30, 1987 (Sande)