

L CONSERVATION DIVISIC  
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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Oil Company

4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Completion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

change of ownership give name  
address of previous owner Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE

SCRIPTION OF WELL AND LEASE				
Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
4	Blinebry	State, Federal or Fee		

callon \_\_\_\_\_  
 Unit Letter D : 660 Feet From The North Line and 660 Feet From The West  
 Line of Section 24 Township 22-S Range 37-E , NMPM, Lea County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company					Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company					Box 3000, Tulsa, Oklahoma 74102	
well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	24	22S	37E	Yes	2-24-76

his production is commingled with that from any other lease or pool, give commingling order number:

### COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Is Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Observations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Other Observations							Depth Casing Shoe		

## TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### TEST DATA AND REQUEST FOR ALLOWABLE FLOW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

L WELL			
Date for this depth or for 100 feet			
1st First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

IS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Final Prod. Test-MCF/D			
Sealing Method (prod. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

# CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

Production Records Supervisor

NOV 03 1983

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 22 1983, 12

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

**TITLE** \_\_\_\_\_

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi