

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name	
2. Name of Operator Phillips Petroleum Company		8. Form or Lease Name Sims	
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762		9. Well No. 4	
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Without Drinkard	
15. Elevation (Show whether DF, RF, GR, etc.) 3322' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-79 RU WS. Instl BOP. COOH w/tbg.

5-31-79 Ran 2-1/16" Drinkard tbg w/parallel tubing anchor. Set pkr 6338'.
Ran 2-1/16" Blinebry tbg, latched in anchor. Removed BOP.

6-1-79 Acidized Drinkard w/500 gals 15% HCL, LST agent, 5000 gals
28% NEHCL w/LST agent. Acidized Blinebry w/same treatment.
Flsh csg w/80 BW.

6-4-79 to Swbd Drinkard. Flwd Blinebry. Swbg & testing.
6-24-79

6-25-79 Blinebry 24 hrs., 5 BO, 0 BW, 248 Mcf.
Drinkard 24 hrs., 15 BO, 30 BW.

6-30-79 Blinebry 48 hrs., 12 BO, 0 BW, 130 Mcf.
Drinkard 48 hrs., 0 BO, 0 BW, 100 Mcf.

(See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 26, 1979

Orig. Signed by

Jerry Sexton

APPROVED BY

Dist 1, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 30 1979

7-2-79 Blinebry 24 hrs., 5 BO, 130 Mcf.
 Drinkard 9 hrs., 0 BO, 0 BW,

7-5-79 Blinebry flwd 24 hrs 0 BW, 130 Mcf, GOR 32500, 4 bbls condensate.
 Drinkard flwd 24 hrs 2 BO, 0 BW, 82 Mcf, GOR 41,000. Dual
 completion in Blinebry perfs 5450-5540', Drinkard perfs 6360-6450'.
 Return to production.

RECEIVED

JUL 7 1979

O.C.D. - OILS OFFICE