

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Perforate & Dual Complete

3-19-53

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

(Company or Operator)

Sims

(Lease)

Well No. 1 in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 24,
(Contractor)

T. 22S, R. 37E, NMPM, Blinebry Gas Pool, Lea County.

The Dates of this work were as follows: 1-19-53 to 3-12-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 2-11-53, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with oil, pulled tubing and packer. Ran Baker 415 DA retainer production packer set at 6340'. Tubing was run and seated in Baker packer at 6340'. Tested tubing and packer with 1800#. Test OK. Filled casing with oil and tested casing and packer with 1800#. Test OK. Pulled tubing. Western Company bullet perforated 5-1/2" casing from 5450' to 5540' with 540 - 1/2" holes. Ran tubing and seated in Baker packer at 6340' with Camco type MM 20# mandrel set at 5552'. Western Company acidized with 9,000 gallons 15% regular acid (stages 2500-1500-5000). Well completed by flowing 24 hours, 1/4" choke, 24 barrels distillate. Gravity 59.5. Gas 702.5 Mcf. Flowing casing pressure 1320#.

Absolute Open Flow Test 3-19-53 - 3800 MCF/Day

Witnessed by G. W. Mossman
(Name)

Phillips Petroleum Company
(Company)

Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

Roy Guthrie
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. J. Simon

Position District Chief Clerk

Representing Phillips Petroleum Company

Address Box 2105 - Hobbs, New Mexico

BLINER DRINKARD DUAL COMPLETION INSTALLATION

Phillips Petroleum Co. - Sins No. 4
NW/4, NW/4, Sec. 24, T-22S, R-37E,
NMPM, Lea County, New Mexico

