

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10447
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SIMS
8. Well No. 5
9. Pool name or Wildcat BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter L : 2050 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 24 Township 22 S Range 37 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3322' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **TESTED OTHER ZONES AND TA'D** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/94 RU DDU. COOH W/PROD. EQUIP. GIH W/CIBP AND SET 5857'. DUMP 3 SX CMT.
12/14/94 GIH W/PKR AN RBP. SET RBP AT 5800' AND PACKER AT 5500'. RU AND SWAB.
12/15/94 ACIDIZED THE LOWER BLINEBRY WITH 3500 GALS OF 15% FERCHECK.
12/16/94 RU TO SWAB. RELEASE PKR AND GIH TO RETRIEVE AND MOVE RBP. TAG AT 5740'. RBP AT 5800'. COOH W/PKR AND TBG.
12/17/94 GIH W/RBP. TAG FILL AT 5740'. RETRIEVE RBP AND SET 5500'. GIH W/PKR AND SET AT 5260'.
12/20/94 ACIDIZED W/3500 GALS. FERCHECK 15% ACID.
12/21/94 COOH W/PKR AND RBP. GIH AND SET CIBP AT 5310'. PERF THE GLORIETA AT 4 SPF 5140'-5182' 90 SHOTS. GIH AND DUMP 3 SX C CMT ON CIBP.
12/22/94 GIH W/PKR AND SET 5046'. RU TO SWAB. This Approval of Temporary
12/23/94 ACIDIZE W/1950 GALS ACID. SWAB. Abandonment Expires 4-1-2000
(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **SUPERVISOR, REG. AFFAIRS** DATE **3/14/95**

TYPE OR PRINT NAME **L. M. SANDERS** TELEPHONE NO. **915/368-1488**

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1995

Continued Sims #5

12/30/94 Acidized Glorieta Formation w/1950 gals 15% acid.
12/31/94 Swabbing.
01/03/95 Swabbing.
01/07/95 Acidized w/15,000 HCL 20% acid. Swabbing.
01/14/95 GIH w/prod equip. hang well on start pumping.
01/21/95 Recovered 22 oil, 78 water, and 82 mcf. Temp. drop from report.
02/15/95 RU DDU.
02/16/95 COOH w/prod tbg. RU set CIBP at 5100'. Perforate the San Andres w/4 spf 3860-3915 221 shots. Dump 3 sx of C cmt on top of CIBP.
02/17/95 GIH w/pkr and tbg. Set pkr at 3760'. Acidized w/3000 gal of 15% Fercheck.
02/18/95 Swabbing.
02/24/95 COOH w/pkr and tbg.
02/25/95 Set CIBP at 3855' and perf'd the San Andres w/4 SPF 3785'-3845' total of 142 shots. GIH w/pkr and set at 3685'.
02/28/95 COOH w/pkr and tbg.
03/01/95 GIH with CIBP and set at 3750'. RD MO. Pressure casing to 500#. Held ok. COOH and lay down all rods and tbg. TA'd well.