



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

November 5, 1993

Phillips Petroleum Co.  
ATT: K.R. Oberle  
4001 Penbrook  
Odessa, TX 79762

RE: RECLASSIFICATION OF WELL  
BLINEBRY OIL & GAS POOL  
Sims  
#4-D, Sec.24, T-22S, R-37E  
#5-L, Sec.24, T-22S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil<sup>Rat</sup> test on the above referenced wells will be reclassified from prorated gas wells to oil wells in the Blinebry Oil & Gas Pool effective January 1, 1994, and the gas allowable cancelled effective that date.

If for some reason you feel these test do not reflect the proper classification of the wells, please submit another test for our consideration by November 19, 1993.

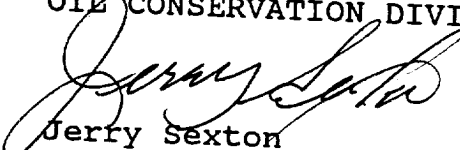
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:dp

12-3-93  
Reclassify from gas  
to oil



Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

JULY, AUGUST, SEPTEMBER

GAS - OIL RATIO TEST

107-4000

M.P.  
11-4-90

Operator Phillips Petroleum Company		Pool B1 tnebry (Gas)		County Lea												
Address 4001 Penbrook Odessa, Texas 79762																
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED <input checked="" type="checkbox"/>	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input type="checkbox"/>				Special <input type="checkbox"/>	
		U	S	T	R						WATER BBL.S	PROD. DURING TEST GRAV. OIL BBL.S	OIL BBL.S	GAS M.C.F.		GAS - OIL RATIO CU/FT/BBL
Stims <i>Hand made by A to B</i>	2	E	24	22	37	7-28-93	F	22/64	-	M	24	0	39.2	1.0	84	84000
	4	D	24	22	37	7-27-93	F	18/64	-	M	24	0	39.1	1.0	77	77000
	5	L	24	22	37	8-10-93	F	20/64	-	M	24	0	39.1	1.0	30	30000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature K. R. Oberle  
Printed name and title K. R. Oberle, Coordinator Finance & Oper.  
Date 9/14/93 (915) 368-1675  
Telephone No. 9/14/93