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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 711, Phillips Bldg., Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 5	Pool Name, Including Formation Blinebry-Gas	Kind of Lease XXXXXXX Fee	Lease No. ---
Location Unit Letter L : 660 Feet From The west Line and 2050 Feet From The south Line of Section 24 Township 22-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	Box 1510, Midland, Texas 79761					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 22-S	Rge. 37-E	Is gas actually connected? Yes	When 1-8-76

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X		X				X
Date Spudded 5-12-48	Date Compl. Ready to Prod. 1-8-76	Total Depth 6468	P.B.T.D. 6180					
Elevations - DF, RKB, RT, GR, etc., 3322' Gr., 3332' RKB	Name of Producing Formation Blinebry - gas	Top Oil/Gas Pay 5363	Tubing Depth 5848'					
Perforations 5363-69', 5375-79', 5429-31', 5438-41', 5446-49', 5459-65', 5468-70', 5475-77', 5528-30', 5560-62', 5640-45', 5660-62', 5703-08', 5721-23', 5791-93', 5405', 5412', 5533', 5534', 5580', 5581', 5598', 5610', 5630', 5650', 5679', 5697', 5735', 5745'	Depth Casing Shoe 6466.40		5850 -sliding sleeve at					
HOLE SIZE 17 1/4"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 343.13'	SACKS CEMENT 285 sx Common, Circulated					
11"	8-5/8"	2954.66'	2300 sx reg w/3% gel, Circulated					
7-7/8"	5-1/2"	6466.40'	700 sx reg w/3% gel, TOC at 1967					
	2-3/8"							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

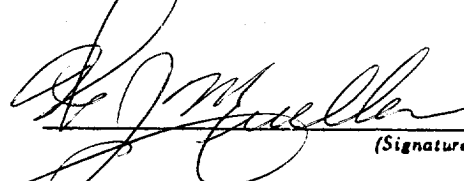
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Well to be potentialized into sales line: Form C-122 to be filed at that time.

Actual Prod. Test-MCF/D 756	Length of Test 24 (on 1-16-76)	Bbls. Condensate/MMCF 14	Gravity of Condensate 37
Testing Method (pitot, back pr.) flow	Tubing Pressure (Shut-in) flwg 420#	Casing Pressure (Shut-in) pkr	Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Engineering Advisor  
(Title)  
1-27-76  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1976, 19  
BY John W. Runyan  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## INCLINATION REPORT

Field Name Blinebry-Gas County Lea  
Operator Phillips Petroleum Company Address Room 711, Phillips Bldg. City Odessa, TX  
Lease Name Sims Well No. 5 79761  
Location Unit L, 660 feet from the west line and 2050 feet from  
south line of Section 24, Township 22-S, Range 37-E

<u>Depth (Feet)</u>	<u>Angle of Inclination (Degrees)</u>	<u>Depth (Feet)</u>	<u>Angle of Inclination (Degrees)</u>
<u>Well drilled in 1948; data taken from available records.</u>			

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

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My Commission Expires 6-1-77