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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☒	OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
Sims

3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79761

9. Well No.
5

4. Location of Well
UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>2050</u> FEET FROM

10. Field and Pool, or Wildcat
Blinebry - Gas

THE <u>south</u> LINE OF SEC. <u>24</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM
--

12. County
Lea

15. Date Spudded
5-12-48

16. Date T.D. Reached
7-16-48

17. Date Compl. (Ready to Prod.)
Zone perforated 5-5-75

18. Elevations (DF, RKB, RT, GR, etc.)
3322' Gr., 3332' RKB

19. Elev. Casinghead

20. Total Depth
6468'

21. Plug Back T.D.
6180'

22. If Multiple Compl., How Many
(Tubb temp abndnd)

23. Intervals Drilled By
Rotary Tools

Cable Tools
0-6468

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry - top

bottom
5363

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger electric, GR

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	343.13'	17 1/4"	285 sx common.Circ cmt.	
8-5/8"	28#, 32#	2954.66'	11"	2300 sx reg w/3% Howco gel. Circ cmt	
5-1/2"	17#, 14#	6466.40'	7-7/8"	700 sx reg w/3% Howco gel	
				Temp survey TOC at 1967	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8	5850'	5850'

31. Perforation Record (Interval, size and number)	
One-0.45" jet shot at 5363-69, 5375-79, 5429-31, 5438-41, 5446-49, 5459-65, 5468-70, 5475-77, 5528-30, 5560-62, 5640-45, 5660-62, 5703-08, 5721-23, 5791-93, 5405, 5412, 5533, 5534, 5580, 5581, 5598, 5610, 5630, 5650, 5679, 5697, 5735, 5745; Total 62', 77 holes	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5363-5793'	4000 gals 28% HCL w/IST & NE agents

33. Gas Well: Form C-122 to be filed as
PRODUCTION soon as potentialized into sales line.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-9-76	flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-16-76	24	18/64		14	756	1	53,260

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
420	pkc					Condensate - 37

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	E. T. Millhollon

35. List of Attachments
Core record & logs previously furnished

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>W. J. Mueller</u> TITLE <u>Engineering Advisor</u> DATE <u>1-28-76</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southcentral New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3851	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5052	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5363	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5930	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6348	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Perm. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Surface, sand, redbeds				
345	1000	655	Redrock				
1000	1205	205	Anhydrite				
1205	1350	145	Anhydrite, salt				
1350	1404	54	Salt				
1404	2370	966	Salt, and anhydrite				
2370	2764	394	Anhydrite, gyp				
2764	2846	82	Anhydrite, lime				
2846	6468	3622	Lime				