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NE EXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p>Sims</p> <p>9. Well No.</p> <p>5</p> <p>10. Field and Pool, or Wildcat</p> <p>*Blinebry - Gas</p>
<p>2. Name of Operator</p> <p>Phillips Petroleum Company</p> <p>3. Address of Operator</p> <p>Room 711, Phillips Building, Odessa, Texas 79761</p> <p>4. Location of Well</p> <p>UNIT LETTER L 660 FEET FROM THE West LINE AND 2050 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 22-S RANGE 37E NMPM.</p>		
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3322' GR., 3332' RKB</p>		<p>12. County</p> <p>Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Test Blinebry - Gas Zone of Well Bore <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* Proposed field; Currently producing from the Tubb Field.

Propose perforating 5-1/2" csg in Blinebry between approximately 5363 - 5793', acidize, test and dually complete with Tubb zone.

(Note: Well No. 5 is in the same Blinebry proration unit as Well No. 1. The Blinebry zone in Well No. 1 will be plugged and abandoned upon the successful completion of the Blinebry in Well no. 5.)

BOP equipment: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams. Manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Reservoir Engineer DATE 4-23-75

APPROVED BY DATE APR 26 1975

CONDITIONS OF APPROVAL, IF ANY: