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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name Danglade
3. Address of Operator 1002 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry & Tubb Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3323' DF, 3313' GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
dated 11-30-79	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 8 - 13, 1980"

- Acidized Blinebry zone w/500 gals. 15% Acid & 500 gals. 15% acid in Tubb zone - flushed w/fresh KCl water.
- Pulled UT and LT strings. Removed dual THF and replaced w/single string tubing head flange.
- Ran 2-3/8" - 4.7#, 8rd. EUE tbg. w/2-1/16" x 14' stinger thru Baker Mod. D Packer to 6006' (Packer 6000-6004').
- Installed pumping equipment & put well on production 10-13-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T.E. Yates T.E. Yates TITLE District Prod. Manager DATE 11-5-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: