NEW ? XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| E ARE HE | EREBY R | EQUESTI | NG AN ALLOWABLE | FOR A WELL KN | OWN AS: | | |
|---------------------------------|---|-------------|--|-------------------------------|------------------|---|---|
| arl J. Westlund, Inc | | | Dang | glade Well No. | 1 | in NW | 1/4 NE 1/4 |
| (Company or Operator) B., Sec24 | | | (Lea | ue) | , 10 | 9.4 | ,, |
| D Unit Lette | , Sec | 24 | T -22-8 , R -3/ | , NMPM., | B | Tineory | P00 |
| ~ · | | | County. Date Spudded | 11-23-58 | Data Delliis | r Completed | 12-24-58 |
| | | | Elevation 3313 | .1 Total | Depth 6940 | E COMPANY FBTD | 63 26 |
| Please | indicate | ocation: | Top AX/Gas Pay 51 | | | | |
| D C | В | A | PRODUCING INTERVAL - | | | | |
| | | | Perforations 5470-9 | 2; 5563-74; | 5579-85; | 5588-94 | |
| E P | G | Н | Open Hole | Depth Casin | g Shoe 635 | 9 Depth Tubing | 558 3 |
| | | _ | OIL WELL TEST - | | | | |
| L K | J | I | Natural Prod. Test: | bbls.oil, | bbls water | in hrs | Choke ,min. Size_ |
| | | | Test After Acid or Frac | ture Treatment (afte | r recovery of vo | lume of oil e | qual to volume of |
| N | 0 | P | load oil used): | bbls.oil, | bbls water in | hrs, | Choke min. Size |
| | | | GAS WELL TEST - | | | | |
| | | | . Natural Prod. Test: | MCF/D. | ay; Hours flowed | Chok | e Size |
| ning Casin | g and Ceme | nting Recor | d Method of Testing (pito | ot. back pressure, etc | c.): | | |
| Size | Feet | Sax | Test After Acid or Frac | | | | |
| | | | Orifice DEAM Size 375 Met | ture freatment: | Dodah | worybay; mour Deal- Dea | s riowed O |
| 13-3/8 | 281 | 350 | 226 Size <u>• > (⊃</u> Met | hod of Testing: 1741 | . CI-FOING | Dack II. | saure leat |
| 9-5/8 | 2020 | 400 | Acid or Fracture Treatm | ent (Give amounts of | materials used, | such as acid | , water, oil, and |
| A-2/6 | 2020 | 400 | sand): 1000 gal. | | | | |
| 7 | 628 3 | (500 | Casing Tubing Press. Press. | Date first 1820 Jil run to | new tanks | | |
| 7-5/8 | 76 | (| Oil Transporter Gul | f Oil Corp. | Crude Oi | 1 Purchs | sing Dept. |
| 1 7/4 | 10 | | Gas Transporter Per | mian Basin F | ine Line | Company | |
| l | | | | | | | |
| narks: | | | | | m the Dis | | J MLL |
| ••••••••• | T | n1818 | a Gas-Gas Duel | Combite riou | TTGDTT | HPDT.A | IdT.400 |
| | | | •••••• | | | • | *************************************** |
| I hereby | certify th | at the info | rmation given above is t | rue and complete to | the best of my k | nowledge. | |
| roved | | | , 19 | Carl | J. Westlu | nd, Inc. | L |
| | | | , | ` | (Company o | r Operator) | _ |
| OIL | CONSE | RVATION | COMMISSION | Ву | (Signa | iture) | |
| | . 1 | , | A | ^ ^ ^ | , 0 | | |
| | | 6.4.1.1 | de de se de se se porte de se constante de se se de se se se de se se se se de se s | Title. Age | Communication | s regarding | well to: |
| e | | | , | | | | |
| c | • | | | Name %K. | Yarbrough | | |
| | | | | | | | |