This form is not to be used for reporting packer leakage tests in Northwest New Mexico

N MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Carl J. Westlund, Inc.	Danglade	1

Location of Well	Unit	Sec	Twp	Rge	County
	B	24	22-S	37-E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry	Gas	Flow	Tubing	21/64"
Lower Compl	tubb	Gas	Flow	Tubing	23/64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 2-24-59

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:45 AM 3-2-59		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	1864 DWG	1928 DWG
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	1864	1928
Minimum pressure during test	625	1913
Pressure at conclusion of test	625	1913
Pressure change during test (Maximum minus Minimum)	1239	15
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date): 6:00 PM 3-2-59 Total Time On Production 9 Hours

Oil Production During Test: 94.61 bbls; Grav. 53 ; Gas Production During Test 220 MCF; GOR 2,325

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:15 AM 3-4-59		
Indicate by (X) the zone producing		X
Pressure at beginning of test	1889	1907
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	1839	1907
Minimum pressure during test	1714	1020
Pressure at conclusion of test	1714	1020
Pressure change during test (Maximum minus Minimum)	125	887
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date) 8:30 PM 3-4-59 Total time on Production 13.25 Hours

Oil Production During Test: 124.15 bbls; Grav. 57.2 ; Gas Production During Test 2027 MCF; GOR 16,320

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

West Texas Engineering Service, Inc. for Operator Carl J. Westlund, Inc.

By R. W. Harrington

Title Field Petroleum Engineer

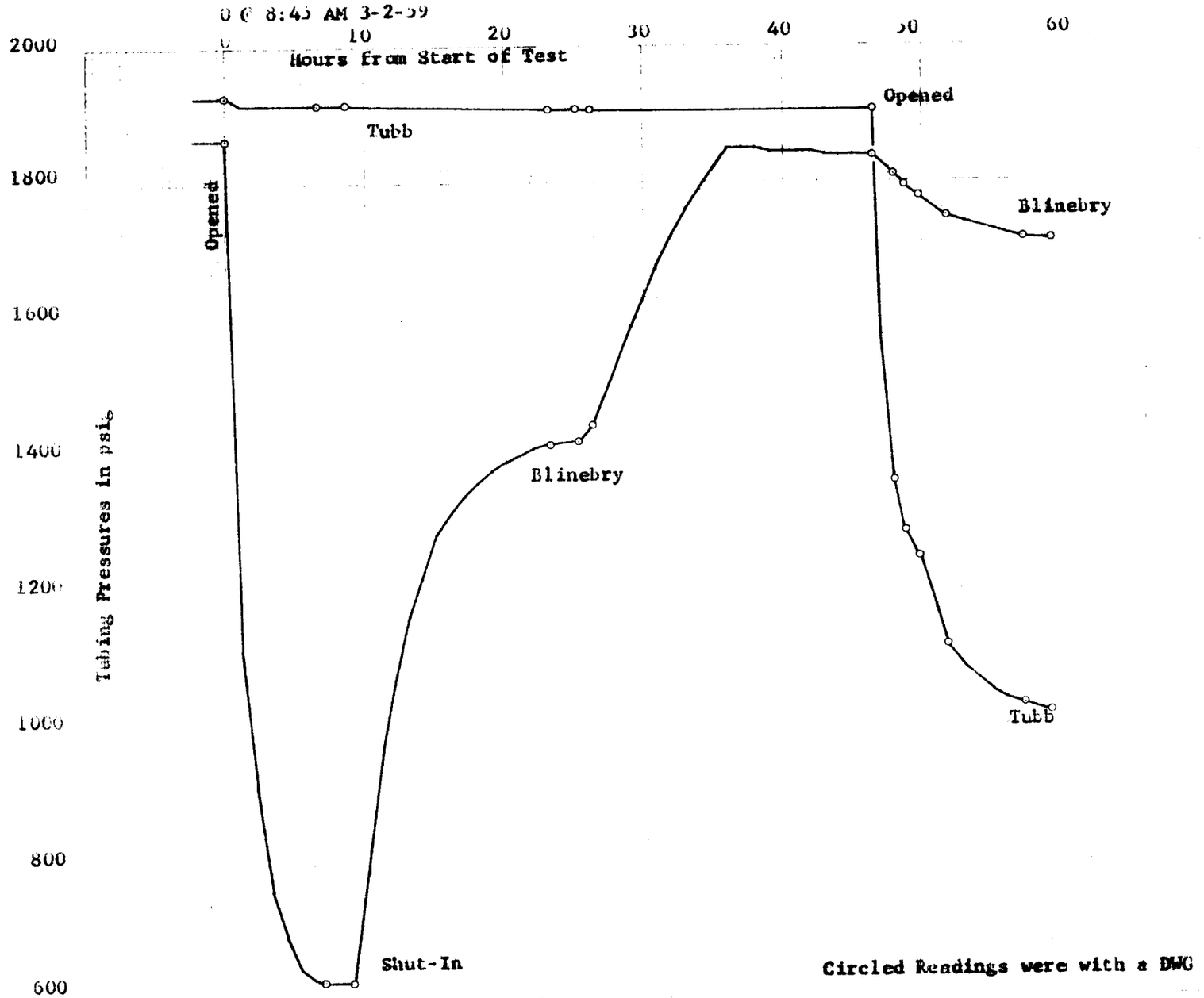
Date 9 March 1959

Approved 19

New Mexico Oil Conservation Commission

By

Title


0 @ 8:45 AM 3-2-59
Hours from Start of Test
0
10
20
30
40
50
60
2000
1800
1600
1400
1200
1000
800
600
Tubing Pressures in psig
Opened
Tubb
Opened
Blinebry
Blinebry
Shut-In
Tubb
Circled Readings were with a DWG