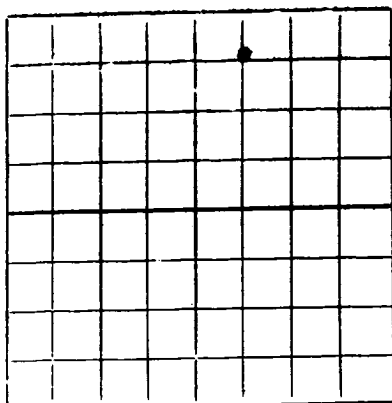




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Carl J. Westlund, Inc.

(Company or Operator)

Danglade

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 24, T. 22-S, R. 37-E, NMPM.

Blinebry & Tubb

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from East lineof Section 24. If State Land the Oil and Gas Lease No. isDrilling Commenced November 24, 1958 Drilling was Completed December 24, 1958Name of Drilling Contractor Westlund Drilling Co.Address Box 197, Midland, TexasElevation above sea level at Top of Tubing Head 3315. The information given is to be kept confidential until

Gas

SANDS OR ZONES

No. 1, from 5470 to 5594 No. 4, from toNo. 2, from 6032 to 6228 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	281		-	None	Surface
9-5/8	36&32	New	2828	Float & g. shoe		-	Interm.
7	23&26	Used	6283		- 5470-5574 & 6032-6228		Long
7-5/8	29.7	Used	76			None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	294	350	Pump & plug	-	Spud mud
12-1/4	9-5/8	2832	400	" " "	33	Magcogel - 2 tons;
8-3/4	7	6359	500	" " "	35	Lime-4 sx; Salt Gel
7-5/8	7-5/8	76				23.8 tons, Milo Gel

RECORD OF PRODUCTION AND STIMULATION

220 sx, Mud fiber 20 sx,
Milo Gel Pr. 15 sx

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Tubb zone - washed w/1000 gal. mud-acid; perforated 2 shots per ft. 6032-53; 6062-84; 6088-92; 6093-6101- 6109-20; 6122-24; 6129-32; 6144-50; 6159-62; 6163-67; 6169-71; 6175-78; 6182-84; 6186-88; 6196-98; 6200-05; 6209-15; 6220-24; 6225-28. Frac-ed w/40,000 gal. & 34,000#. Blinebry zone - washed w/1000 gal. mud-acid; perforated 2 shots per ft. 5470-92; 5563-74; 5579-85; 5588-94; frac-ed w/15,000 gal. oil and 14,000# sand.

Result of Production Stimulation Gas from both zones.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6940 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was Blinebry - 632 Blinebry - 73
Tubb - 4953 M.C.F. plus Tubb - 304
Blinebry - 1820 barrels of
liquid Hydrocarbon. Shut in Pressure Tubb - lbs. 1936
Length of Time Shut in Blinebry-6; Tubb-22

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	1120		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	1350		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	2370		T. Montoya.....		T. Farmington.....
T. Yates.....	2525		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....	3327		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	3940		T. Granite.....		T. Dakota.....
T. Glorieta.....	5066		T.		T. Morrison.....
T. Blinebry Blinebry.....	5470		T.		T. Penn.....
T. Tubbs.....	6032		T.		T.
T. Abo.....	6352		T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1120	1350	230	Anhydrite				
1350	2370	1020	Salt				
2525	3327	802	Yates				
3327	3940	613	Queen				
3940	5066	1126	San Andres				
5066	5470	404	Glorieta				
5470	6032	562	Blinebry				
6032	6352	320	Tubb				
6352	6940	588	Drinkard				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 27, 1959 (Date)
Company or Operator Carl J. Westlund, Inc. Address Box 197, Midland, Texas
Name O. G. Westlund Position Title Agent