

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Carl J. Westlund, Inc.  
(Address)

LEASE Danglade WELL NO. 1 UNIT B S 24 T-22-S R -37-E  
DATE WORK PERFORMED 11-24-58 POOL Blinsbry & Drinkard  
and 11-30-58

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Spudded 11-23-58 at 1:30 P.M. Ran 281' of 13-3/8", 36# casing; set at 294' w/350 sx., 2% calcium chloride, circ. to surface. WOC 24 hrs., tested @ 700# PSI, resumed operations. Ran 886' of 36# 95/8" csg., 1911' of 32# 9-5/8" csg. and 31' of 36# 9-5/8 csg., 4' float and guide shoe differential collar; cemented w/200 sx. 4%, 200 sx. Poz-Mix (circ. out about 300 sx). Plug was down at 2:15 A.M. November 30. Started pressuring up at 1:30 A.M. December 1, tested intermediate at 1000# PSI. Resumed operations,

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

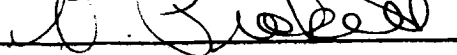
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name   
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name   
Position Agent  
Company Carl J. Westlund, Inc.