GOVERNOR

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

12/8/95

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

NSP-1715-A 1/4/96

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed:	
	MC	
	DHC	
	NSL X	-
	NSP X	-
	SWD	-
	WFX	-
	РМХ	-

Gentlemen:

I have examined the application for the:

25-37e Operator Lease & Well No. Unit and my recommendations are as follows:

Yours very truly,

Jerry Sexton Supervisor, District 1

/ed



December 5, 1995

Chevron U.S.A. Production Company PO. Box 1150 Midland, TX 79702

Administrative Application for Creation of Standard 40 Acre Blinebry Gas Pool Proration Unit, Blinebry Oil Pool Proration Unit, and Standard Oil Well Location Amanda # 3 330' FSL and 1650' FEL, Unit O Section 25, T22S, R37E Lea County, New Mexico

State of New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval to reclassify the Amanda #3 as a standard Blinebry oil well location and to dissolve the simultaneous dedication on a Blinebry Gas Proration Unit with the Amanda #1.

Chevron U.S.A. added Blinebry perfs to a previously existing Blinebry completion in the Amanda #3. Initial estimates expected the additional perfs to require the Amanda #3 to be classified as a gas well. The location of the recompletion is 330' FSL and 1650' FEL in Section 25, T22S, R37E, Lea County, New Mexico. This well was a standard Blinebry oil well location and became a non-standard gas well location upon OCD Administrative Order NSP-1715(SD)(L).

Upon completion of the new perfs and following the evaluation of recent production tests, it has come to our attention that this well should be classified as a standard 40 acre Blinebry Oil Proration Unit which consists of the SW/4 SE/4 of Section 25, T22S, R37E. The Amanda #3 is currently simultaneously dedicated to an 80 acre Blinebry Gas Proration Unit with the Amanda #1. Upon annulment of the simultaneous dedication the Amanda #1 should revert to a 40 acre non-standard gas proration unit, which consists of the NW/4 SE/4 of Section 25, T22S, R37E.

State of New Mexico Blinebry Gas Pool Proration Unit

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and a Form C-102 plat illustrating the proration unit acreage and well location. Also included is a copy of the letter sent to our offset operators.

If you have any questions, or if you require further information, please contact Michelle LeVan at (915) 687-7307.

Sincerely,

S Lellan while

M. L. LeVan Petroleum Engineer New Mexico Area

Attachments

cc: NMOCD - Hobbs, New Mexico C.O. Blake M. L. LeVan S. J. Gray R.E. Green J.A. Howard Central Files - Lease and Well Files

CHEVRON U.S.A. INC.



WANT 2 COPIES TO				EN	ERGV. 1	STATE OF NEW MEXICO Energy, Minerals, and Natural Resources Department	ATE (AND	JE NEW M NATURAL	EXICO RESOURC	ES DEPAR	TMENT				F REVIS	FORM C-116 REVISED 1/1/89	
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Offset Operators

John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040

Arch Petroleum 10 Desta Dr. Suite 420E Midland, TX 79705





December 5, 1995

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Arch Petroleum 10 Desta Dr. Suite 420E Midland, TX 79705

Gentlemen:

Attached is a copy of an administrative application for NMOCD approval for the creation of a standard 40 acre Blinebry Gas Pool Proration Unit for the Amanda #1, and the creation of a Blinebry Oil Pool Proration Unit, and standard oil well location for the Amanda #3.

If you have any questions about the application, please contact Michelle L. LeVan at (915) 687-7307.

Sincerely,

M. L. LeVan Petroleum Engineer New Mexico Area

Attachments

cc: Central Files-Lease and Well Files





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