



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

October 22, 1992

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Chevron USA Inc.  
P.O. Box 1150  
Midland, TX 79702

Attn: Al Bohling

RE: RECLASSIFICATION OF WELL  
AMANDA #1 Unit J, Sec. 25, T22S, 37E  
BLINEBRY OIL & GAS POOL

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil and Gas Pool effective January 1, 1993, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 9, 1992.

If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlying acreage to be dedicated to gas proration unit. If proration unit size or well location required additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.
- 3) Also indicate that gas well gas is separately metered.

If you have questions concerning the above, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

*Submitted new test  
Remains oil*



OPERATOR: CHEVRON U.S.A. INC.  
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: BLINERAY OIL & GAS  
TYPE(X)  
COUNTY hsg  
SCHEDULE X COMPLETION        SPECIAL       

GAS-OIL RATIO TEST

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BLS	GRAV OIL	OIL BLS	GAS MCF	GAS-OIL RATIO CU.FT/BBL ONLY	CHVRN USE ONLY	
Carson J N /NCT-A/ <i>flow</i>	✓ 3	0	25	225	37E	08/06/92	P	C.C.	100	24	1	39.8	7	216.7	31.000	
Carson J N /NCT-C/ <i>flow</i>	✓ 10	J	28	215	37E	09/22/92	F	O.C.	0	24	3	41.0	6	250.0	0	
<i>flow writing this well</i>	✓ 6	P	28	215	37E	08/10/92	F	B.I.C.	100	24	0	35.0	0	453.9		
cone S E	✓ 1	K	26	215	37E	09/01/92	P	O.C.	0	24	1	35.8	4	146.1		
Standard /NCT-B/	✓ 1	P	30	225	38E	08/12/92	P	O.C.	47	24	2	37.8	4	82.2		
INSTRUCTIONS:	✓ 2	J	30	225	38E	09/22/92	F	O.C.	0	24	1	37.8	2	67.6	34.000	

#9.I-28.21-35  
Not Posted  
No C-104  
Completion Report

INSTRUCTIONS:  
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL, IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.  
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF  
SIGNATURE J. K. Smith  
PRINTED NAME AND TITLE J. K. Smith Production Specialist  
DATE 9/24/92  
TELEPHONE NO. 397.8770 ext 231

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

[illegible]

**I hereby certify that the above information is complete to the best of my knowledge and belief.**

**Signature.**

Printed name and title JR Smith Prod. Specialist

11/12/92  
Date

294-3133

**Telephone**