

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.		Well API No. 30-025-10449
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: ☐ Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) EFFECTIVE DATE - 1-1-90		
Is change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amanda	Well No. 1	Pool Name, including Formation Blinberry Oil & Gas	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 25 Township 22 S Range 37 E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Company	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604				
Name of Authorized Transporter of Casinghead Gas Northern Natl gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MMCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. L. Morrill
Signature
Printed Name
12-22-89
Date
NM Area Prod. Supt.
Title
(505) 393-4121
Telephone No.

OIL CONSERVATION DIVISION
JAN 08 1990

Date Approved _____
By _____ Orig. Signed by
Paul Kautz
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 20 1989

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HOMER