

Operator Chevron USA, inc			Lease Amanda			Well No. 1	
Location of Well	Unit J	Sec 25	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Cag)	Choke Size	
Upper compl	Blinebry		Gas	Flow	Csg	—	
Lower compl	Tubb		"	standing	Tbg	—	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 pm 9/16/85

Well opened at (hour, date): 2:00 pm 9/17/85

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 536 526

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 536 526

Minimum pressure during test..... 73 526

Pressure at conclusion of test..... 73 526

Pressure change during test (Maximum minus Minimum)..... -463 0

Was pressure change an increase or a decrease?..... decrease No change

Well closed at (hour, date): 2:00 pm 9/18/85

Total Time On Production 24 hrs

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks Lower Completion is standing

FLOW TEST NO. 2

Well opened at (hour, date):

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date)

Total time on Production 24 hrs

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

MARKS:

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SEP 23 1985
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