November 27, 1972

(Date)

REQUEST FOR ALLOWABLE AND

of mexico Only James

1145 - 1		
Effective	i - I	1-63

AUTHORIZATION TO TRANSPORT OIL AND NATUR	RAL GA	: 45
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0.3.6.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAI	L GAS
LAND OFFICE			•
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE			
Operator			
Gulf Oil Corporation			
Box 670, Hobbs, New	Mexico 88240		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G		nsate transporter,
Change in Ownership	Casinghead Gas Conde	= effective 10-28	3–72
If change of ownership give name and address of previous owner			
NGCODIDITION OF WELL AND) I SACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	case Lease No.
Amanda	1 Blinebry Gas	State, Fed	eral or Fee Fee
Location	00 0 1	1000	
Unit Letter J; 19	80 Feet From The South Li	ne and 1980 Feet Fro	m The East
Line of Section 25 T	ownship 22-S Range	37-E , NMPM,	Too Garage
	. Kange	37 13 , 14011 101	Lea County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C		∤	proved copy of this form is to be sent)
Western Crude Oil Co		500 West Illinois, R	oom 2, Midland, Texas 797
Name of Authorized Transporter of C Mobil Pipe Line Co.	T.P	i	proved copy of this form is to be sent)
Northern Natural Cas	Cromit HP Sec. Twp. Rge.	Box 900, Dallas, Tex	as www.ico 88240
If well produces oil or liquids, give location of tanks.	J 25 22-S 37-E		Unknown
f this production is commingled w	with that from any other lease or pool,		
COMPLETION DATA		-	R-1670
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
DIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1		
CERTIFICATE OF COMPLIAN	NCE		vation commission 29 1972
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
ommission have been complied with and that the information given your is true and complete to the best of my knowledge and belief.		BY	Orig. Signed by
oose to ride and combiete to fi	a seer or my anonsouge and person		Joe D. Ramey Dist. I, Supv.
_		TITLE	ann. 1, oupy.
nin Pa.	. //	I t	compliance with AULE 1104.
3. J. Bell	reface	If this is a request for all	owable for a newly drilled or deepene panied by a tabulation of the deviation
Aron Wainer	rajure)	tests taken on the well in acc	ordance with RULE 111.
Area Engineer	itle)	All sections of this form :	nust be filled out completely for allow
(1	1117/	able on new and recompleted	M & 17 B *

All sections of this form must be fill able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OIL CORSERVATION COMM.