

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-025- 10450

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

☒

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Ella

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Blinebry

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 25 Township 22S Range 37E NMPM Lea County

10. Date Spudded /y.

5/6/46 1/25/91

11. Date T.D. Reached

6/26/47 2/14/91

12. Date Compl. (Ready to Prod.)

2/15/91

13. Elevations (DF& RKB, RT, GR, etc.)

3325' GR

14. Elev. Casinghead

15. Total Depth

7230'

16. Plug Back T.D.

7114'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0-7230'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5573'-Top 5801'-Bottom Blinebry

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|-------------------|---------------|
| 13 3/8"     | unk.          | 294'      | 17 1/2"   | 300sx Circ.       | -----         |
| 9 5/8"      | 36#           | 2900'     | 12 1/4"   | 1300sx TOC@ 1535' | -----         |
| 7"          | 23#           | 6365'     | 8 3/4"    | 700sx TOC@ 2845'  | -----         |
|             |               |           |           | 230sx TOC@ 6012'  | -----         |

24. LINER RECORD

| SIZE   | TOP   | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE  | DEPTH SET | PACKER SET |
|--------|-------|--------|--------------|--------|-------------------|-------|-----------|------------|
| 4 1/2" | 6012' | 7219   | 230sx        | -----  | 2 3/8"            | 5463' | 5463'     |            |

26. Perforation record (interval, size, and number)

5573'-5801' 4" guns 0 degree phasing  
1 JHPF, 18 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 5573-5801      | Acd'z w/4000 gals 15% NEFE    |
|                | Frac w/38000 gel & 90000#     |
|                | 20/40 sand.                   |

28. PRODUCTION

|                                  |                      |                                                                                |                        |                   |                   |                                                  |                         |
|----------------------------------|----------------------|--------------------------------------------------------------------------------|------------------------|-------------------|-------------------|--------------------------------------------------|-------------------------|
| Date First Production<br>2/15/91 |                      | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                   |                   | Well Status (Prod. or Shut-in)<br>Prod           |                         |
| Date of Test<br>2/25/91          | Hours Tested<br>24   | Choke Size<br>15/64                                                            | Prod'n For Test Period | Oil - Bbl.<br>113 | Gas - MCF<br>457  | Water - Bbl.<br>2                                | Gas - Oil Ratio<br>4044 |
| Flow Tubing Press.<br>500        | Casing Pressure<br>0 | Calculated 24-Hour Rate                                                        | Oil - Bbl.<br>113      | Gas - MCF<br>457  | Water - Bbl.<br>2 | Oil Gravity - API - (Corr.)<br>40.4 @ 60 degrees |                         |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*D. M. Bohon*

Printed Name

D. M. Bohon

Title

Tech. Assist.

Date

3/1/91

RECEIVED  
MAR 4 1991  
CCL  
BUTLER COUNTY